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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11478	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> ** GAS WELL <input type="checkbox"/> OTHER- **Dual: Blinebry/Montoya		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name State "Y"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 7
4. Location of Well UNIT LETTER <u>A</u> <u>430</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Justis: Blnbry/Mont.
15. Elevation (Show whether DF, RT, GR, etc.) GL Elev. = 3073'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Treated existing Blinebry perforations 5366-5432' (Schl.) w/30,000 gal lease crude containing 1/20#/gal Adomite & 30,000# of 20/40 sand. ATP 4000#, FTP 4000#, AIR 18.8 BPM, ISIP 1300#. Perforated Blinebry w/one 3/8" JS @ 5199, 5200, 5201, 5203, 5204, 5228, 5259, 5314, 5316, 5318 & 5319. Acidized new Blinebry perfs w/250 gal mud acid followed by 1000 gal 15% HCl LSTNE acid containing 15 RCN ball sealers. FBDP 4500-3000#, ATP 3200#, FTP 3300#, AIR 10 BPM. Frac'd new Blinebry perfs w/12,000 gal gelled lease crude containing 1/20#/gal Adomite & 12000# of 20/40 sand, followed by 6000 gal slick lease crude & 10,000# of 20/40 sand, followed by 2000 gal slick lease crude & 2000# of 20/40 sand. ATP 4300#, AIR 14.7 BPM. Dropped 4 RCN ball sealers after 12000 gal in. Acidized existing Montoya perforations 6930-60 down 2" tbg w/7000 gals 15% HCl LSTNE acid. Avg & final TP 1250#, AIR 4.4 BPM. Well went on vacuum immediately. On 4/14 Blinebry zone flowed 131 BLO, 25 BNO & 2 BLW in 24 hrs. Montoya zone pumped 134 BO & 84 BW. Montoya zone producing thru 2" tbg below 415-D pkr. No change in pkr or tbg depths. Blinebry zone producing thru 2" open ended tbg bottomed @ 5141'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed  
SIGNED O. D. Bretches TITLE Dist. Drlg. Supervisor DATE 4-22-68  
  
APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE 4-22-68  
CONDITIONS OF APPROVAL, IF ANY: