REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

					Benver City, Texas (Place)			May 23, 1959 (Date)		
VE ARE H	EREBY REG	QUESTIN	G AN ALLC	WABLE FOR	A WELL KN	OWN A	AS:	2776	. white	
, C	DANK OF OTHER	ene)		(Lease)	, Well No					
	, Sec	25	T 25-S	, R. 37-8	, NMPM., 🐯	NAME OF THE OWNER,	motoret (Justis-M	inebry) Pool	
			County. Da	te Spudded.	r. 18, 1959 Total	Date Depth	Drilling 0	Completed PBTD_	May 18, 195 6994	
Please	indicate loc	ation:	Top Oil/Gas	Pay 5366	Name o	of Prod.	Form.	Blizebry	,	
D C	B	A X	PRODUCING IN							
			Perforations	5366-5373	5382-5388;	53 99 -	5405; 5	414-5432		
E F	r G	Н	Open Hole	.54	Depth Casin	g Shoe	6999.4	6 Depth Tubing_	5326.86	
			OIL WELL TES							
LK	J	I	Natural Prod	. Test:	bbls.oil,	bb	ols water i	nhrs,	Choke min. Size	
			Test After A	Acid or Fracture	Treatment (afte	r recove	ery of volu	me of oil eq	ual to volume of	
M	4 0	P	load oil use	ed): 417.60 bi	ols,oil,8	L bbls v	water in	24 hrs,	Choke 32/6 min. Size 32/6	
			GAS WELL TES	<u> - </u>						
Section 25 Natural Prod.				d. Test:	MCF/D	ay; Hour	rs flowed _	Choke	Size	
tubing ,Casi	Lng and Cemen	ting Recor			back pressure, et					
Size	Feet	Sax	Test After	Acid or Fractur	Treatment:	,	MC	F/Day; Hours	flowed	
13-3/8	432.14	42 5	Choke Size_	Method	of Testing:					
			Acid or Frac	cture Treatment	(Give amounts of	materia	als used, s	uch as acid,	water, oil, and	
9-5/8	3316.03	1700	1	0 gals. 159	reg. acid			<u></u>		
7	6986.61	340	Casing Press. Par	Tubing Press. 1	oil run to	tanks_	5-21-5	9		
*										
2" Tbg.	5316.86		Gas Transpo		aso Natural					
Remarks:				17			 ≠;		1. 11	
	<i>f</i>	1 1 11 1		////////// ///////////////////////////		×				
							st of my kt	nowledge.		
			rmation giver	above is true	and complete to	m tic	Refinin	z Company	•	
Approved	May 23	1	1 11 11	, 19. .27	//		Company or	Operator)		
OI	L CONSER	VATION	COMMISSI	ON	Ву:	///	(Signat		H.A. Garr	
Ву			MA		Title Dist Sen	riet. d Com	Superin munication	tendent - s regarding	well to:	
Title		<u>/</u>			NameThe	a Atla	ntic Re	fining Co	mbank	
	ŕ				Addres Bo r	z 1038	, Banve	r City, 1	exas-	