

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0766

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASE NAME Carlson "A"
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Justis (Blinebry & TD)
Unit Letter "J", 1650' FS&EL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-25-S, R-37-E
14. PERMIT NO.	12. COUNTY OR PARISH Lea
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3059' GL	13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU and re-enter well. Pull tubing and pumping equipment.
2. Perforate Tubb-Drinkard Zone w/1 JSPF 5855-5896'.
3. Run 2 7/8" work string and 5 1/2" packer to 5825' and acidize Tubb Drinkard perfs. w/4000 gallons 15% HCL NE Acid.
4. Swab back spent acid water and evaluate Tubb-Drinkard Zone.
5. If needed, fracture treat Tubb-Drinkard Zone w/20,000 gallons.
6. Clean out as needed.
7. Run tubing and Baker Lok Set Parallel String Packer.
8. Return well to producing status in the Justis Blinebry and Tubb-Drinkard Zones.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Gas Measurement Analyst

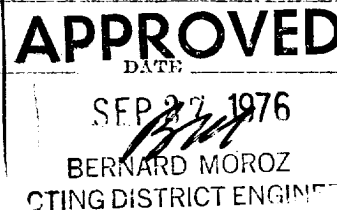
DATE 9-24-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

RECEIVED

APR 1 1976

CL. CONSTITUTION COMMA
12:15. A. M.