

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator UNION TEXAS PETROLEUM CORPORATION			Lease Carlson "A"			Well No. 6		
Location of Well	Unit J	Sec 25	Twp 25-S	Rge 37-E	County Lea			
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size	
Upper Compl	Justis (Blincbry)		Oil	Int. Flow	Tbg.		40/64	
Lower Compl	Justis (Montoya)		Oil	Pump	Tbg.			

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8 A.M., 3-29-71

Well opened at (hour, date): 8 A.M., 3-30-71

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>450</u>	<u>50</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>450</u>	<u>50</u>
Minimum pressure during test.....	<u>440</u>	<u>25</u>
Pressure at conclusion of test.....	<u>450</u>	<u>25</u>
Pressure change during test (Maximum minus Minimum).....	<u>-10</u>	<u>-25</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date): <u>8 A.M., 3-31-71</u>	Total Time On Production <u>24</u>	
Oil Production During Test: <u>20</u> bbls; Grav. <u>39°</u>	Gas Production During Test <u>40</u> MCF; GOR <u>2,000</u>	
Remarks <u>This zone flows on intermitter 15 minutes out of each hour.</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>8 A.M., 4-1-71</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>480</u>	<u>25</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>500</u>	<u>25</u>
Minimum pressure during test.....	<u>480</u>	<u>10</u>
Pressure at conclusion of test.....	<u>500</u>	<u>10</u>
Pressure change during test (Maximum minus Minimum).....	<u>+20</u>	<u>-15</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>8 A.M., 4-2-71</u>	Total time on Production <u>24</u>	
Oil Production During Test: <u>5</u> bbls; Grav. <u>37.6°</u>	Gas Production During Test <u>6</u> MCF; GOR <u>1,200</u>	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved APR 22 1971
New Mexico Oil Conservation Commission

By

Operator UNION TEXAS PETROLEUM CORPORATIONBy E. L. HammondTitle Well Test Supervisor

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APR 2 1971

OIL CONSERVATION COMM.
HOBBES, N. M.