		у н		
		NEW NEXICO OU	NEEDVATION COMPERS	
	SANTA FE			Form C-104 Supersedes Old C-104 and C-110
-	FILE	REQUEST F	OR ALLOWABLE	Effective 1-1-65
F			AND HOBBS OFFICE C. C. C.	
Ļ	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL OF	\3
	LAND OFFICE		HAR 21 11 03 MM '67	
	TRANSPORTER OIL		MAN LA THOU	
	GAS	,		
r	OPERATOR			
. F	PROBATION OFFICE			
	Operator			
	Union Texas Petrol	eum Corporation		
F	Address			
	<u>1300 Wilco Bldg.</u>	, <u>Midland</u> , <u>Texas</u>		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	ate	
L				
	If change of ownership give name			
é	and address of previous owner			
II .]	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo.	mation Kind of Lease	Lease No.
	Carlson "A"	6 Justis (Mo	ntova) State, Federal	or Fee Federal 0766
		0 000020 (110		
Γ	Location		1650	
	Unit Letter	Feet From The <u>south</u> Line	and 1650 Feet From T	east
	Line of Section 25 Town	iship 25-S Range 3	7-E , NMPM, Lea	County
L				
	DESIGNATION OF TRANSPORT	FR OF OUL AND NATURAL CAS	8	
III.	Name of Authorized Transporter of Oil	Cr Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
				1
i	Shell Pipe Line Co.		Box 1910, Midland Address (Give address to which approv	ed conv of this form is to be sent)
	'Name of Authorized Transporter of Casi	nghead Gas 🙀 🛛 or Dry Gas 🗌		
	<u>El Paso Natural Ga</u>	s Co.	Jal, New Mexico Is gas actually connected? When	
	If well produces oil or liquids,	Unit Sec. Twp. Hge.	Is gas actually connected? When	n
	give location of tanks.	J 25 25S 37E	Yes	
1	If this production is commingled with		rive commingling order number:	
		i that from any other lease of pool,	sive commingring or sor manage	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	$\mathbf{x} = (\mathbf{X})$		
	-	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	•		
	12-16-65(deepening)		7000	6955 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	.3068 DF	Montoya	6921	
	Perforations	-		Depth Casing Shoe
	Perforations	-		6965
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	6965 SACKS CEMENT
	HOLE SIZE		DEPTH SET	6965 sacks cement
	ноце size 12-1/4 8-3/4	CASING & TUBING SIZE	рертн set 851 5910	6965 sacks cement 400 253
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 851 5910 6965	6965 sacks cement
	ноце size 12-1/4 8-3/4 6-1/4	CASING & TUBING SIZE 9-5/8 7 5-1/2" liner 2-3/8	DEPTH SET 851 5910 6965 6916	6965 sacks cement 400 253 75
v	ноце size 12-1/4 8-3/4 6-1/4	CASING & TUBING SIZE 9-5/8 7 5-1/2" liner 2-3/8	DEPTH SET 851 5910 6965 6916 fter recovery of total volume of load oil of	6965 sacks cement 400 253 75
V.	HOLE SIZE 12-1/4 8-3/4 6-1/4 TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE 9-5/8 7 5-1/2" liner 2-3/8 OR ALLOWABLE (Test must be a able for this de	DEPTH SET 851 5910 6965 6916 fter recovery of total volume of load oil (pth or be for full 24 hours)	6965 SACKS CEMENT 400 253 75 and must be equal to or exceed top allow-
v.	HOLE SIZE 12-1/4 8-3/4 6-1/4 TEST DATA AND REQUEST FO	CASING & TUBING SIZE 9-5/8 7 5-1/2" liner 2-3/8	DEPTH SET 851 5910 6965 6916 fter recovery of total volume of load oil of	6965 SACKS CEMENT 400 253 75 and must be equal to or exceed top allow-
v.	HOLE SIZE 12-1/4 8-3/4 6-1/4 TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE 9-5/8 7 5-1/2" liner 2-3/8 OR ALLOWABLE (Test must be a able for this de	DEPTH SET 851 5910 6965 6916 fter recovery of total volume of load oil (pth or be for full 24 hours)	6965 SACKS CEMENT 400 253 75 and must be equal to or exceed top allow- t, etc.)
۷.	HOLE SIZE 12-1/4 8-3/4 6-1/4 TEST DATA AND REQUEST FOOL WELL	CASING & TUBING SIZE 9-5/8 7 5-1/2" liner 2-3/8 OR ALLOWABLE (Test must be a able for this de	DEPTH SET 851 5910 6965 6916 fter recovery of total volume of load oil (pth or be for full 24 hours)	6965 SACKS CEMENT 400 253 75 and must be equal to or exceed top allow-
ν.	HOLE SIZE 12-1/4 8-3/4 6-1/4 TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 9-5/8 7 5-1/2" liner 2-3/8 OR ALLOWABLE (Test must be a, able for this de Date of Test	DEPTH SET 851 5910 6965 6916 fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	6965 SACKS CEMENT 400 253 75 and must be equal to or exceed top allow- t, etc.) Choke Size
۷.	HOLE SIZE 12-1/4 8-3/4 6-1/4 TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 9-5/8 7 5-1/2" liner 2-3/8 OR ALLOWABLE (Test must be a, able for this de Date of Test	DEPTH SET 851 5910 6965 6916 fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	6965 SACKS CEMENT 400 253 75 and must be equal to or exceed top allow- t, etc.)
۷.	HOLE SIZE 12-1/4 8-3/4 6-1/4 TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 9-5/8 7 5-1/2" liner 2-3/8 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 851 5910 6965 6916 (ter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	6965 SACKS CEMENT 400 253 75 and must be equal to or exceed top allow- t, etc.) Choke Size
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۷.	HOLE SIZE 12-1/4 8-3/4 6-1/4 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 9-5/8 7 5-1/2" liner 2-3/8 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 851 5910 6965 6916 (ter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	6965 SACKS CEMENT 400 253 75 and must be equal to or exceed top allow- t, etc.) Choke Size
۷.	HOLE SIZE 12-1/4 8-3/4 6-1/4 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE 9-5/8 7 5-1/2" liner 2-3/8 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bbls.	DEPTH SET 851 5910 6965 6916 fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Casing Pressure Water-Bbls.	6965 SACKS CEMENT 400 253 75 and must be equal to or exceed top allow- t, etc.) Choke Size
♥.	HOLE SIZE 12-1/4 8-3/4 6-1/4 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 9-5/8 7 5-1/2" liner 2-3/8 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 851 5910 6965 6916 (ter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	6965 SACKS CEMENT 400 253 75 and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF
v.	HOLE SIZE 12-1/4 8-3/4 6-1/4 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 9-5/8 7 5-1/2" liner 2-3/8 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bbls. Length of Test	DEPTH SET 851 5910 6965 6916 (ter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	6965 SACKS CEMENT 400 253 75 and must be equal to or exceed top allow- it, etc.) Choke Size Gas-MCF
v.	HOLE SIZE 12-1/4 8-3/4 6-1/4 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE 9-5/8 7 5-1/2" liner 2-3/8 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bbls.	DEPTH SET 851 5910 6965 6916 fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Casing Pressure Water-Bbls.	6965 SACKS CEMENT 400 253 75 and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF
ν.	HOLE SIZE 12-1/4 8-3/4 6-1/4 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 9-5/8 7 5-1/2" liner 2-3/8 OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bbls. Length of Test	DEPTH SET 851 5910 6965 6916 fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	6965 SACKS CEMENT 400 253 75 and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	HOLE SIZE 12-1/4 8-3/4 6-1/4 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE 9-5/8 7 5-1/2" liner 2-3/8 DR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET 851 5910 6965 6916 fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	6965 SACKS CEMENT 400 253 75 and must be equal to or exceed top allow- it, etc.) Choke Size Gas-MCF
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