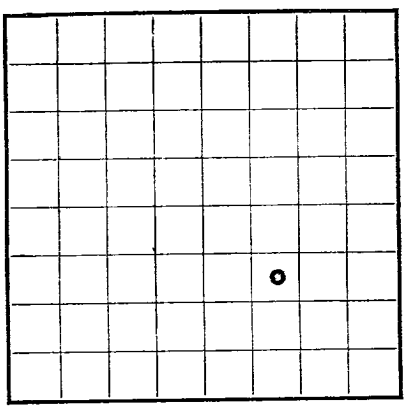
et Bureau No. 42-R355.4.
val expires 12-31-60.

Form 9-330

U. S. Land Office New Mexico
Serial Number 0766
Lease or Permit to Prospect Carlson A



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Anderson-Prichard Oil Corp. Address Box 196, Midland, Texas
Lessor or Tract Carlson "A" Field Justis Tubb State New Mexico
Well No. 6 Sec. 25 T. 25S R. 37E Meridian N.M.P.M. County Lea
Location 1650 ft. {N.} of S Line and 1650 ft. {E.} of E Line of Sec. 25 Elevation 3070
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [signature]

Date January 18, 1960 Title District Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling Dec. 5, 19 59 Finished drilling Dec. 27, 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5746 to 5774 No. 4, from ____ to ____
No. 2, from ____ to ____ No. 5, from ____ to ____
No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9-5/8	36	8	J-55	852	Guide				Surface
7	20 & 23	8	J-55	5909	Guide		5746	5774	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	852	400	Pump & Plug		
7	5909	133 Units HLS-400 & 240 sacks cement	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____
Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5910 feet, and from ____ feet to ____ feet
Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

DATES

January 18, 19 60 Put to producing January 16, 19 60

The production for the first 24 hours was 66.21 barrels of fluid of which 100% was oil; ____% emulsion; ____% water; and ____% sediment.

Gravity, °Bé. 39

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

Guy M. Stewart, Driller J. C. Yocom, Driller
B. E. Massey, Driller W. B. Webster, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	530	530	Sand & Caliche
530	730	200	Lime
730	750	20	Red bed & Anhy
750	2150	1400	Anhy & Salt
2150	2460	310	Anhy
2460	3215	755	Anhy & Lime
3215	5910	2695	Lime

ELECTRIC LOG TOPS

Glorietta	4631
Blinebry	4973
Tubb	5623
Drinkard	5870

AT THE END OF ... LOG. ADD ... WHETHER F...

FOLD | MARK

[OVER]

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

LOG OF OIL OR GAS WELL

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