

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-11776

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. Type of Completion:

NEW  
WELL ☐

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☒

DIFF  
RESVR ☐

OTHER

2. Name of Operator

ARCO Permian

3. Address of Operator

P.O. Box 1710, Hobbs, New Mexico 88240

4. Well Location

Unit Letter **II** : **1980** Feet From The **N** Line and **990** Feet From The **E** Line

Section **25**

Township **25S**

Range **37E**

NMPM LEA

County

10. Date Spudded  
**01/03/95**

11. Date T.D. Reached

12. Date Compl.(Ready to Prod.)

13. Elevations(DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth  
**6880**

16. Plug Back T.D.  
**3475**

17. If Multiple Compl. How  
Many Zones? **NO**

18. Intervals  
Drilled By

Rotary Tools

Cable Tools  
**X**

19. Producing Interval(s), of this completion - Top, Bottom, Name

LANGLIE MATTIX SRQ GRBG

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

NO

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	6879'		340	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8"	3334'	NA

26. Perforation record (interval, size, and number)

3047-3048', 32 SHOTS, .40 SIZE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3047-3048'	3200 GAL 7-1/2% HCL
	FRAC 133 TONS CO2
	304,400# 12/20 SAND

**28. PRODUCTION**

Date First Production <b>01/14/95</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>				Well Status (Prod. or Shut-in) <b>PRODUCING</b>	
Date of Test <b>01/14/95</b>	Hours Tested <b>24</b>	Choke Size <b>28/64</b>	Prod'n For Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>270</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>0</b>
Flow Tubing Press.	Casing Pressure <b>35</b>	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Kellie D. Murrish*

Printed  
Name

Kellie D. Murrish

Title

Admin. Asst.

Date

02/21/95