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Appropriate District Office
DISTRICT I
P.O. Bex 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Eng. y, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								API No.	6		
ARCO OIL AND GAS CO	MPANY						30-	-025- 1177	<del></del>	<del>,</del>	
Address											
BOX 1710, HOBBS, NE	W MEXICO	88240		=							
Reason(s) for Filing (Check proper b					Oth	es (Please expl	ain)				
New Well		Change in	Transpo	orter of:							
Recompletion	Oil		Dry Ga	u 🗆	प्रम	FECTIVE:	1/11	10,-			
Change in Operator		d Gas X			Lir.		.116	7			
f change of operator give name											
nd address of previous operator											
I. DESCRIPTION OF WE	I.I. AND I F	ASF.									
L. DESCRIPTION OF WE				ame, Includi				nd of Lease No.			
•		8			SSELMAN			Federal or Fee	STATE	-B-1147	
STATE Y			100	110 10					1		
Location		1000		,	น∩อนาย	990	<b>)</b>	. <b>.</b> –	EAST	• .	
Unit Letter H	:	1980	Feet Fr	om The	NORTH Lin	e and	F	et From The	<del></del>	Line	
			_	275		A COSA	LE	A		County	
Section 25 Tow	vaship 25	S	Range	37E	, <u>N</u>	MPM,	LEA			County	
		n e= ==	,,	T. ht . mas		•					
II. DESIGNATION OF TR				U NATU	KAL GAS		Lish	lannial thin for-	n in to be a		
Name of Authorized Transporter of C	بما	or Conden	sale		4			copy of this for		ni)	
Texas New Mexico Pi	<u>seline Co.</u>							, NM 882			
Name of Authorized Transporter of C	Casinghead Gas	$\propto$	or Dry	Gas 🔲	Address (Gin	e address to w	hich approved	l copy of this form	n is to be se	ent)	
Sid Richardson Carb	<del>n &amp;</del> Gasol	line Co						NM 88252			
If well produces oil or liquids,	Unit	Unit Sec. Twp. Rge.			Is gas actually connected? When						
ive location of tanks.	A	25	25	37	YE.			5/2/88			
f this production is commingled with	that from any of	her lease or	pool, giv	ve comming!	ing order num		-1337				
V. COMPLETION DATA		real control		1450LL	NE CO.	- Eff. 3/1/	<u> 193                                   </u>				
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back  S	ame Resiv	Diff Res'v	
Designate Type of Complete	tion - (X)	i	i		İ	<u></u>		1		1	
Date Spudded		pi. Ready to	Prod.		Total Depth	<del></del>		P.B.T.D.			
								1			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
deredom (Dr., MD, MI, ON, MC.)					1			-			
Perforations					1			Depth Casing	Shoe		
	<del></del>	TIPRIC	CACT	NG AND	CEMENTI	NG RECOF	₹D	· · · · · · · · · · · · · · · · · · ·			
					CIMPILM VII	DEPTH SET		82	CKS CEM	ENT	
HOLE SIZE	CA	ISING & TU	DING:	3145	<del> </del>	DEF ITT SET		1		=::::	
					<del> </del>			<del>                                     </del>			
								-		<del></del>	
					<u></u>						
			<del></del>		L						
V. TEST DATA AND REQ	UEST FOR	ALLOW	ABLE					:	6.11 24 L	ì	
	fier recovery of t	otal volume	of load	oil and must	be equal to o	exceed top all	owable for th	s depin or be for	јш: 2 <del>4 по</del> ц		
Date First New Oil Run To Tank	Date of To	ed.			Producing M	ethod (Flow, p	ranto' Sez IAI'	esC.)			
					Casing Press			Chaba Cia-			
Length of Test	Tubing Pr	Lubing Pressure				ure		Choke Size			
								J			
Actual Prod. During Test	Oil - Bbls				Water - Bbis			Gas- MCF			
	1				1						
									<u> </u>		
GAS WELL		<b>*</b>			Bbls. Conde	DESIGNALICE.		Gravity of Co	densale		
Actual Prod. Test - MCF/D	Prod. Test - MCF/D Length of Test				BOIL COUCE	HERE WINICI		J, 01 00			
					Carlos	num (Chart in)		Choke Size	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pr	essure (Shut	(-ID)		Casing Press	aure (Shut-in)		CHORE SIZE			
					ļ <u>.                                    </u>						
VI. OPERATOR CERTI	FICATE O	F COMP	TIAN	NCE		<u> </u>		ATION -		<b>581</b>	
						OIL CO	<b>NOFHA</b>	ATION D	INIDIC	אוע	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					JAN 23'92						
is true and complete to the best of					Date	Approve	ad	JAI	4 6 9 5	J.L	
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0= (/-					_	A					
Signature					By_			DV JERRY S			
James D. Coghurn.	Operations	s Coord	linat	or		T.	HSTRICY I	SUPERVISOR			
Printed Name	CANCEL CONTRACTOR		Title		Title	,					
1/17/92	_		2-16		11					<del></del>	
Date		Tele	ephone l	Vo.	POF	REC	ORD	ONLY	Ann	2010	
<del></del>			•		11		<del></del>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.