it 5 Copies opriate District Office DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		San	ra Fe	P.O. Bo	x 2088 xico 8750	4-2088					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	550456					AUTHORIZ	ATION				
L	REQUES	TOAL	NCD(TOMYP	AND NAT	TURAL GA	S				
TO TRANSPORT OIL AND							Well API No. 30-025-11776				
Operator ARCO OIL AND GAS COMPAN	NY						30-0)23- 1177			
Address											
BOX 1710, HOBBS, NEW MI	EXICO 8	<u>8240</u>			Orbo	es (Please expla	in)				
Reason(s) for Filing (Check proper box)		ange in	Tangy	reter of:		4 (1 10-0 -7					
New Well	Oil Ca		Dry G		FFF	EECTIVE:	1/16/	92			
Recompletion	Casinghead G						7.67				
If change of operator give name											
and address of previous operator											
II. DESCRIPTION OF WELL A	ND LEAS	E ell No.	Pool N	lame Includi	ng Formation		Kindo	Lease	Lea	se No. B−11478	
Lease Name		8	TIIS	TIS FU	SELMAN		Sinte.	Pederal or Fee	SIAID	-D-11470	
STATE Y			1300	110					EAST		
Location Their Letter H	. 198	80	Feet F	rom The	NORTH Lin	e and990	Fee	et From The _	EAST	Line	
Unit LetterH	. •						LEA			County	
Section 25 Township	25S		Range	37E	, N	MPM,		•			
	מיניים מינים	OF O	II. AN	ID NATTI	RAL GAS						
III. DESIGNATION OF TRANS	OFUKIEK OF	Conden	sale		Address (Gir	ve address to wi	hich approved	copy of this fo	rm is 10 be sen 27.0	1)	
Texas New Mexico Pipeli	ine Co.				P. O.	Box 2528	, Hobbs,	NM 88	em is to be see	<u> </u>	
Name of Authorized Transporter of Casing	head Gas	X		Gas 🔲	Address (Gi	Box 1226	нис н approved Та1. N	<i>сору ој иш јо</i> viM 8825	2	/	
Sid Richardson Carbon &	& Gasoli	ne Co) •			ly connected?	When	?			
If well produces oil or liquids,	Unit S	ec.	Twp. 1 25	1 37	YE gas actual			5/2/8	8		
give location of tanks. If this production is commingled with that f	A	25					-1337				
If this production is commingled with that I IV. COMPLETION DATA	from any other	ICABE OI	ром, в	, , , , , , , , , , , , , , , , , , , ,						him nada	
	,	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl.	Ready to	o Prod.		Total Depth	<u> </u>	J.,	P.B.T.D.			
Date Spudded Date Compt. Ready to Frod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Deni	Tubing Depth		
Perforations								Depth Casin	g Shoe		
- Felia Basis						PECOI	<u> </u>				
	TUBING, CASING AND				CEMENT	DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEFIN SET						
	 				+						
											
	+										
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABL	E		or exceed top as	llowable for th	is depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after	recovery of low	at volum	e of loa	d oil and mu	Producing	Method (Flow,)	pump, gas lift,	etc.)			
Date First New Oil Run To Tank	Date of Test										
	Tubing Pres	ng Pressure				SUR		Choke Size			
Length of Test	I doing i tessare							Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bt	ois.					
GAS WELL					Dhie Con	den sate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
								Choke Size	Choke Size		
Testing Method (pitot, back pr.)											
AN ONED ATOR CERTIFIC	TATE OF	COM	(PLL	ANCE			MCER\	/ATION	DIVISIO	NC	
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
District home been complied with and that the information gives above					_			JAL	V 2 3 '92		
is true and complete to the best of my	knowledge an	nd Delief.	•		Da	ate Approv	/ea				
					_	OPICIA	NAL CICATO	ಜ. : ಕಡ ಾ	AOTXES V		
Jam Lylin					Ву	UKIGIF	NAL SIGNAL DISTRICT	STABBAND.	CR		
James D. Coghurn. Op	erations	Coor	rdin	ator	_	.i					
Printed Name					il Ti	lle					
1/17/92				ne No	· II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.