

Copies  
District Office  
1980, Hobbs, NM 88240  
II  
for DD, Artesia, NM 88210  
III  
Brazeal Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION  
P.O. Box 2038  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

OIL AND GAS COMPANY		Well API No. 30-025-11776
1710, HOBBS, NEW MEXICO 88240		
for Filing (Check proper box)		Other (Please explain)
II	Change in Transporter of:	EFFECTIVE: 4/1/90 11/1/91
Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casinghead Gas	<input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
of operator give name		
of previous operator		

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
State 4		8	Justis Fusselman		B-11478
Unit Letter	H	1980	Feet From The North	Line and 990	Feet From The East
Section	25	Township	25S	Range	37E
		NMPM		Lea	
				County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	P.O. Box 2528, Hobbs, NM 88240	
Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Richardson Carbon & Gasoline Co.		P. O. Box 1226, Jal, NM 88252	
Unit	Soc.	Twp.	Rge.
A	25	25S	37E
Is gas actually connected?		When?	
Yes		5-2-88	

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
ons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
ions		Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
h of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

S WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Prod. Test - MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
g Method (pilot, back pr.)	Tubing Pressure (Shut-in)		

OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature	
James D. Cogburn, Administrative Supervisor	
Printed Name	Title
7/27/90 11/5/91	392-3551
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved	11/5/91
By	ORIGINAL SIGNED BY JERRY SEXTON
	OVERSIGHT SUPERVISOR
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 05 1991

QED

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