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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-285	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> Dual GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Justis Blinebry Justis Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3064' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒
Blinebry Zone
CHANGE PLANS ☐

OTHER Treat Justis Fuss & Install ☒
Artificial Lift Equipment

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

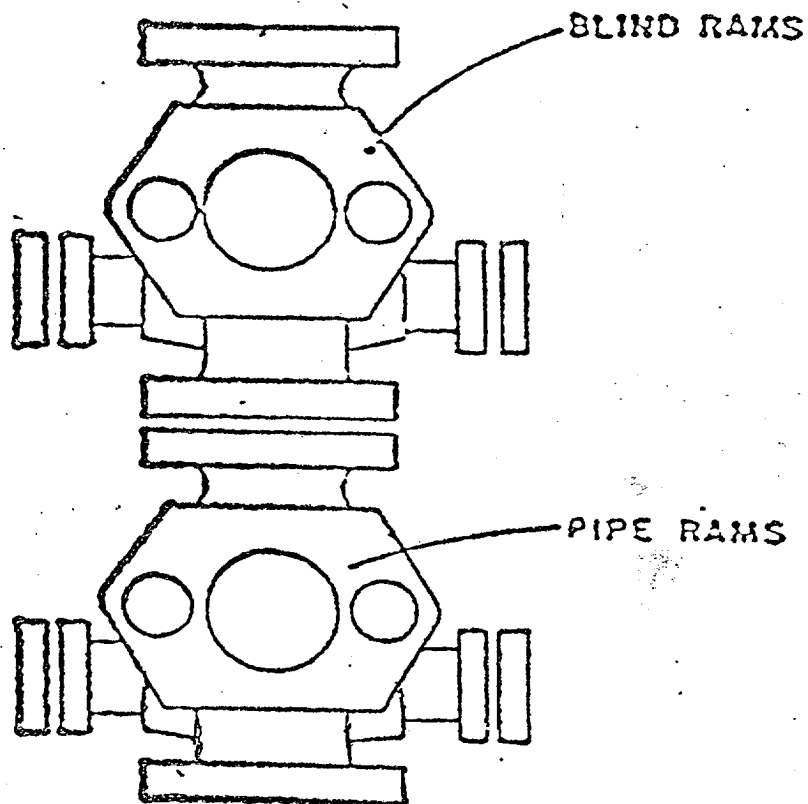
1. Rig up, kill well, install BOP, POH w/dual compl assy.
2. Tag Model D pkr @ 6670'. RIH w/RBP, set BP @ 6000' & pkr @ 5850'. Test old Tubbs Drkd sqzd perfs 5902-5925' to 1000# for 30 mins.
3. Re-set BP @ 5600', dump 2 sx sd on top.
4. RIH w/cmt retr, set retr @ 5125'.
5. Squeeze cmt perfs 5178-5447' w/50 sx Cl C cmt w/2% CaCl. WOC. Drill out cmt & retr. Press test perfs to 1500# 30 mins.
6. Rec BP, mill out Model D pkr @ 6670'.
7. Clean out to PBTD 6879'. Set pkr @ 6670'. Treat Justis Fusselman perfs 6720-6830' w/4000 gals 15% HCL-NE using 500# rock salt & 500# BAF as diverter.
8. Swab back & test. POH w/pkr, run single completion string & put Justis Fusselman zone on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 3/3/80

APPROVED BY [Signature] TITLE Oil & Gas Insp. DATE MAR 6 1980

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name State Y

Well No. 8

Location 1980' FNL & 990' FEL
Sec 25-25S-37E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.