

General information

Field name justin Truesdell

Lease name state Y

Well number 8 Well control code 12008742
CC 3-10

Battery number _____ A1 T1 T2 Month 11 Day 16 Year 73
CC 12-13 CC 14-15 CC 16-17

Tank number _____ Tank size _____

Gas chart attached ☒ Yes ☐ No

Allowable data

Type rec. A 1 Act 2 Class CC 18 Limit CC 19
CC 1-2 CC 11 CC 18 CC 19

Scheduled day allowable 000062 Monthly allowable _____
CC 20-25 CC 26-31

Test data

Type rec. T 1 Act 2 Time 240 Test class NP Rate 3
CC 1-2 CC 11 CC 18-20 CC 21-22 CC 23

Fluid production

Oil barrels 10000058 Water barrels 10000015
CC 24-31 CC 32-39

Gas MCF 100 Allocation code 1
CC 40-47 CC 48

Pressures - gravity

Casing pressure start OPNR Casing pressure end OPNR
CC 49-52 CC 53-56

Tubing pressure 00060 API oil gravity 37.6
CC 57-61 CC 62-64

Injection data

Type - W - Water G - Gas CC 65

Volume barrels / MCF _____
CC 66-70

Test conditions

Type rec. T 2 Act 2 Prod. inter _____ Separator pressure 0057
CC 1-2 CC 11 CC 18-22 CC 23-26

Code type C Choke _____
CC 27 CC 28-32

Code type I Intm. int. _____
CC 27 CC 28-32

Code type S S. P.M. 00085
CC 27 CC 28-32

Length stroke 00012 Pump dia 01000
CC 33-37 CC 38-42

Status before test

Status 5 Hours or days 72 H - Hours H
CC 43 CC 44-45 CC 46

Pumpers signature James P. Caplan

Work sheet

Measured water data

End: _____ Time _____ Feet _____ Inches _____ Bbls/ meter rd.

Start: _____ Time _____ Feet _____ Inches _____ Bbls/ meter rd.

Difference _____ barrels

Meter calibration factor _____

Net water _____ barrels

Hydraulic pump data

Meter reading - end _____ Pump size _____

Meter reading start _____

Meter power oil _____

Meter calibration factor _____ Power oil corrected _____

Gross fluid volume data

End _____ Time _____ Feet _____ Inches _____ Bbls or meter rd.

Start _____ Time _____ Feet _____ Inches _____ Bbls or meter rd.

Difference _____ Bbls.

Meter calibration factor _____

Gross fluid

Fluid volume calculations

- Metered volume or gross fluid _____
- Gross fluid shakeout % _____
- Water, barrels (No. 1 x No. 2) _____

1. Gross fluid _____

2. Water _____

Difference _____

3. Power oil _____

Difference _____ net oil barrels

100 x _____ water (barrels)

Water _____ + Net oil _____ Water % _____

Total gas output minus injected gas = _____ net MCF

Net gas MCF _____ x 1000 = _____ formation GOR

Net oil barrels _____

Injected gas _____ = _____ Injected GOR

Net oil _____

Injected gas _____ = _____ Injected gas fluid ratio

Net oil _____ + water _____

Allowable codes

E - Exempt
M - Marginal
X - NPX
R - Regular

Test class

SN - State no calc.
SR - State do calc.
NR - Non st do calc.
NN - Non-st no calc.
NP - Info. only

Test rate

1 - Calendar day
2 - Scheduled day
3 - Capacity

Status before test

P - Producing
S - Shut in

Limit

T - Top; C - Capacity; P - Penalized