NO. OF COPIES REC	EIVED	İ	
DISTRIBUTE			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	DISTRIBUTION	NEW NEXT BUT	SNSERVATION COMMISSION	
	SANTA FE	HUBBS OF REQUEST	COD ALL OWARLE	Form C-104
	FILE	HUDD'S KEWUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
	<u> </u>	21 - Q 32 M	'68ND	
	U.S.G.S.	AUTING RISTATION TO TRA	ANSPORT OIL AND NATURAL O	GAS
	LAND OFFICE	4		
	TRANSPORTER OIL			
	GAS	]		
	OPERATOR			
	PRORATION OFFICE			
1.	Operator	<u> </u>		
	Atlantia Diabeial	d Commonwo		
	Atlantic Richfiel Address	d Company	· · · · · · · · · · · · · · · · · · ·	
		oswell, New Mexico 8820		
	Reason(s) for filing (Check proper box,	)	Other (Please explain)	
	New Well	Change in Transporter of:	P & A Tubb Drinka	ard Zone. Well
	Recompletion X	Oil Dry Go	as 🗌  is now Blinebry a	and Fusselman dual.
	Change in Ownership	Casinghead Gas Conde	nsgte	
	Change in Ownership	Cushigheda Gus Contac		
	If change of ownership give name and address of previous owner			
	•	I EARE		
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Lease	e Lease No.
			Ch	) P
	State Y	8 Justis Blinebi	<b>y</b>	State B-11478
	Location			
	Unit Letter H 1980	Feet From The North Lin	ne and 9901 Feet From 7	The East
	Line of Section 25 Tov	wnship 25S Range	37E , NMPM, Lea	County
III.	DESIGNATION OF TRANSPORT			
-	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
	Texas New Mexico Pipe	line Company	P. O. Box 1510, Midland	i. Texas
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which approx	
		<del></del>	In 7 Non-Mondon	
	El Paso Natural Gas Company  Jal, New Mexico  Unit Sec. Twp. Rge. Is gas actually connected? When			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is das actually connected; whe	
	give location of tanks.	A 25 25S 37E	Y00	5-15-68
	give received of the same	$\frac{1}{1}$	Yes	<u> </u>
	L			<u>7≈17≈08</u>
	If this production is commingled with			J=13=08
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back   Same Res'v.   Diff. Res'v.
	If this production is commingled with	th that from any other lease or pool, $\frac{\text{Oil Well}}{\text{Con}} = \frac{\text{Gas Well}}{\text{Gas Well}}$	give commingling order number:  New Well Workover Deepen	
	If this production is commingled wit  COMPLETION DATA  Designate Type of Completic	th that from any other lease or pool, $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	give commingling order number:  New Well Workover Deepen	
	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded W/O Commenced	th that from any other lease or pool, $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	New Well Workover Deepen  Total Depth	Plug Back Same Res'v. Diff. Res'v.  X P.B.T.D.
	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded W/O Commenced  5-9-68	on - (X) Oil Well Gas Well  Date Compl. Ready to Prod.  5-15-68	New Well Workover Deepen  Total Depth	Plug Back Same Res'v. Diff. Res'v. X P.B.T.D.
	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded W/O Commenced	th that from any other lease or pool, $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	New Well Workover Deepen  Total Depth	Plug Back Same Res'v. Diff. Res'v.  X X X P.B.T.D.  6879
	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded W/O Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool,  on - (X)   Gas Well  on - (X)   X    Date Compl. Ready to Prod.  5-15-68  Name of Producing Formation  Blinebry	give commingling order number:    New Well   Workover   Deepen     X     Total Depth   6880     Top Oil/Gas Pay   5178	Plug Back Same Res'v. Diff. Res'v.  X  P.B.T.D.  6879!  Tubing Depth  5163!
	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded W/O Commenced  5-9-68	th that from any other lease or pool,  on - (X)   Gas Well  on - (X)   X    Date Compl. Ready to Prod.  5-15-68  Name of Producing Formation  Blinebry	give commingling order number:    New Well   Workover   Deepen     X     Total Depth   6880     Top Oil/Gas Pay   5178	Plug Back Same Res'v. Diff. Res'v.  X X X P.B.T.D.  6879
	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded W/O Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3075 DF  Perforations	th that from any other lease or pool,  on - (X)	give commingling order number:    New Well   Workover   Deepen     X     Total Depth   6880     Top Oil/Gas Pay     5178     Shot (a)	Plug Back Same Res'v. Diff. Res'v.  X
	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded W/O Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3075 DF  Perforations	th that from any other lease or pool,  on - (X)	New Well Workover Deepen  X  Total Depth  6880  Top Oil/Gas Pay  5178  Shot (a)	Plug Back Same Res'v. Diff. Res'v.  X  P.B.T.D.  6879!  Tubing Depth  5163!
	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded W/O Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3075 DF  Perforations  5178-5185-5201-5267-528	th that from any other lease or pool,  on - (X)   X   Gas Well  Date Compl. Ready to Prod.  5-15-68  Name of Producing Formation  Blinebry  3/8" Jet  80-5291-5299-5365-5399-54  TUE:NG, CASING, AN	give commingling order number:  New Well Workover Deepen  X  Total Depth  6880*  Top Oil/Gas Pay  5178*  Shot (a)  425,5433 &5444  D CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v.  X P.B.T.D. 6879! Tubing Depth 5163! Depth Casing Shoe 482.37
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded W/O Commenced 5-9-68 Elevations (DF, RKB, RT, GR, etc.) 3075 DF Perforations 5178-5185-5201-5267-528 HOLE SIZE	th that from any other lease or pool,  on - (X)	New Well Workover Deepen    X	Plug Back Same Res'v. Diff. Res'v.  X
	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded W/O Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3075 DF  Perforations  5178-5185-52C1-5267-528  HOLE SIZE  172"	th that from any other lease or pool,  on - (X)	give commingling order number:    New Well   Workover   Deepen     X     Total Depth   6880*   Top Oil/Gas Pay   5178*   Shot (a)   425,5433 & 5444     D CEMENTING RECORD   DEPTH SET   482,37	Plug Back Same Res'v. Diff. Res'v.  X
	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded W/O Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3075 DF  Perforations  5178-5185-5201-5267-528  HOLE SIZE  173"  124"	th that from any other lease or pool,  on - (X)	give commingling order number:    New Well   Workover   Deepen     X     Total Depth   6880     Top Oil/Gas Pay   5178     Shot (a)     425,5433 & 5444     D CEMENTING RECORD     DEPTH SET   482.37     3329.51	Plug Back Same Res'v. Diff. Res'v.  X
	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded W/O Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3075 DF  Perforations  5178-5185-52C1-5267-528  HOLE SIZE  172"	th that from any other lease or pool,  on - (X)	give commingling order number:    New Well   Workover   Deepen     X     Total Depth   6880*   Top Oil/Gas Pay   5178*   Shot (a)   425,5433 & 5444     D CEMENTING RECORD   DEPTH SET   482,37	Plug Back Same Res'v. Diff. Res'v.  X
	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded W/O Commenced  5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3075 DF  Perforations  5178-5185-5201-5267-528  HOLE SIZE  173"  124"	th that from any other lease or pool,  on - (X)	give commingling order number:    New Well   Workover   Deepen     X     Total Depth   6880     Top Oil/Gas Pay   5178     Shot (a)     425,5433 & 5444     D CEMENTING RECORD     DEPTH SET   482.37     3329.51	Plug Back Same Res'v. Diff. Res'v.  X
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded W/O Commenced 5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3075 DF  Perforations  5178-5185-5201-5267-528  HOLE SIZE  173"  124"  8 3/4"	th that from any other lease or pool,  on - (X)   X   Gas Well  on - (X)   X    Date Compl. Ready to Prod.  5-15-68  Name of Producing Formation  Blinebry  3/8" Jet  80-5291-5299-5365-5399-54  TUE:NG, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  7"  2"	New Well   Workover   Deepen   X   Total Depth   6880   Top Oil/Gas Pay   5178   Shot (a)   425,5433 & 5444   D CEMENTING RECORD   DEPTH SET   482,37   3329,51   6879,65   5163,00	Plug Back Same Res'v. Diff. Res'v.  X P.B.T.D. 6879! Tubing Depth 5163! Depth Casing Shoe 482.37  SACKS CEMENT 425 1800 340
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded W/O Commenced 5-9-68  Elevations (DF, RKB, RT, GR, etc.) 3075 DF  Perforations 5178-5185-52C1-5267-528  HOLE SIZE 17½" 12½" 8 3/4"  TEST DATA AND REQUEST F	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  5-15-68  Name of Producing Formation  Blinebry  3/8" Jet  3/8" Jet  G-5291-5299-5365-5399-54  TUE:NG, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  7"  2"  OR ALLOWABLE (Test must be	New Well   Workover   Deepen   X   Total Depth   6880   Top Oil/Gas Pay   5178   Shot (a)   425,5433 & 5444   D CEMENTING RECORD   DEPTH SET   482,37   3329,51   6879,65   5163,00	Plug Back Same Res'v. Diff. Res'v.  X P.B.T.D. 6879! Tubing Depth 5163! Depth Casing Shoe 482.37  SACKS CEMENT 425 1800 340
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded W/O Commenced 5-9-68  Elevations (DF, RKB, RT, GR, etc.)  3075 DF  Perforations  5178-5185-5201-5267-528  HOLE SIZE  172"  122"  8 3/4"  TEST DATA AND REQUEST FOIL WELL	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  5-15-68  Name of Producing Formation  Blinebry  3/8" Jet  3/8" Jet  G-5291-5299-5365-5399-54  TUE:NG, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  7"  2"  OR ALLOWABLE (Test must be	give commingling order number:    New Well   Workover   Deepen	Plug Back Same Res'v. Diff. Res'v.  X P.B.T.D.  6879! Tubing Depth  5163! Depth Casing Shoe  482.37  SACKS CEMENT  425 1800 340  and must be equal to or exceed top allow-
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded W/O Commenced 5-9-68  Elevations (DF, RKB, RT, GR, etc.) 3075 DF  Perforations 5178-5185-52C1-5267-528  HOLE SIZE 172" 124" 8 3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	th that from any other lease or pool,  on - (X)	Rew Well Workover Deepen  X  Total Depth  6880  Top Oil/Gas Pay  5178!  Shot (a)  425,5433 &5444  D CEMENTING RECORD  DEPTH SET  482.37  3329.51  6879.65  5163.00  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas li	Plug Back Same Res'v. Diff. Res'v.  X P.B.T.D.  6879! Tubing Depth  5163! Depth Casing Shoe  482.37  SACKS CEMENT  425 1800 340  and must be equal to or exceed top allow-
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded W/O Commenced 5-9-68  Elevations (DF, RKB, RT, GR, etc.) 3075 DF  Perforations 5178-5185-5201-5267-528  HOLE SIZE 173" 12½" 8 3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks May 15, 1968	th that from any other lease or pool,  on - (X)	give commingling order number:    New Well   Workover   Deepen	Plug Back Same Res'v. Diff. Res'v.  X P.B.T.D. 6879! Tubing Depth 5163! Depth Casing Shoe 482.37  SACKS CEMENT 425 1800 340  and must be equal to or exceed top allowers, etc.)
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded W/O Commenced 5-9-68  Elevations (DF, RKB, RT, GR, etc.) 3075 DF  Perforations 5178-5185-52C1-5267-528  HOLE SIZE 172" 124" 8 3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  5-15-68  Name of Producing Formation  Blinebry  3/8" Jet  3/8" Jet  G-5291-5299-5365-5399-54  TUE:NG, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  7"  2"  OR ALLOWABLE (Test must be able for this defenting Pressure	give commingling order number:    New Well   Workover   Deepen	Plug Back Same Res'v. Diff. Res'v.  X P.B.T.D. 6879! Tubing Depth 5163! Depth Casing Shoe 482.37  SACKS CEMENT 425 1800 340  and must be equal to or exceed top allowelf, etc.) Choke Size
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded W/O Commenced 5-9-68  Elevations (DF, RKB, RT, GR, etc.) 3075 DF  Perforations 5178-5185-5201-5267-528  HOLE SIZE 173" 12½" 8 3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks May 15, 1968 Length of Test 24 hrs.	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  5-15-68  Name of Producing Formation  Blinebry  3/8" Jet  3/8" Jet  3/8" Jet  G-5291-5299-5365-5399-54  TUE:NG, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  7"  2"  OR ALLOWABLE (Test must be able for this defenting Pressure  585#	Rew Well Workover Deepen  X Total Depth  6880  Top Oil/Gas Pay  5178  Shot (a)  425,5433 &5444  D CEMENTING RECORD  DEPTH SET  482.37  3329.51  6879.65  5163.00  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted Pressure Pkr.	Plug Back Same Res'v. Diff. Res'v.  X
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded W/O Commenced 5-9-68  Elevations (DF, RKB, RT, GR, etc.) 3075 DF  Perforations 5178-5185-5201-5267-528  HOLE SIZE 17½" 12½" 8 3/4"  TEST DATA AND REQUEST FOOLUMELL Date First New Oil Run To Tanks May 15, 1968 Length of Test	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  5-15-68  Name of Producing Formation  Blinebry  3/8" Jet  3/8" Jet  G-5291-5299-5365-5399-54  TUE:NG, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  7"  2"  OR ALLOWABLE (Test must be able for this defenting Pressure	Total Depth  6880  Total Depth  6880  Top Oil/Gas Pay  5178  Shot (a)  425,5433 & 5444  D CEMENTING RECORD  DEPTH SET  482,37  3329,51  6879,65  5163,00  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Flow  Casing Pressure  Pkr.  Water-Bbls.	Plug Back Same Res'v. Diff. Res'v.  X  P.B.T.D.  6879!  Tubing Depth  5163!  Depth Casing Shoe  482.37  SACKS CEMENT  425  1800  340  and must be equal to or exceed top allowed;  ft, etc.)  Choke Size  16/64"  Gas-MCF
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded W/O Commenced 5-9-68  Elevations (DF, RKB, RT, GR, etc.) 3075 DF  Perforations 5178-5185-5201-5267-528  HOLE SIZE 173" 12½" 8 3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks May 15, 1968 Length of Test 24 hrs.	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  5-15-68  Name of Producing Formation  Blinebry  3/8" Jet  3/8" Jet  3/8" Jet  G-5291-5299-5365-5399-54  TUE:NG, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  7"  2"  OR ALLOWABLE (Test must be able for this defenting Pressure  585#	Rew Well Workover Deepen  X Total Depth  6880  Top Oil/Gas Pay  5178  Shot (a)  425,5433 &5444  D CEMENTING RECORD  DEPTH SET  482.37  3329.51  6879.65  5163.00  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted Pressure Pkr.	Plug Back Same Res'v. Diff. Res'v.  X
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded W/O Commenced 5-9-68  Elevations (DF, RKB, RT, GR, etc.) 3075 DF  Perforations 5178-5185-5201-5267-528  HOLE SIZE 173" 12½" 8 3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks May 15, 1968 Length of Test 24 hrs. Actual Prod. During Test 97 bbls.	th that from any other lease or pool,  on - (X)	Total Depth  6880  Total Depth  6880  Top Oil/Gas Pay  5178  Shot (a)  425,5433 & 5444  D CEMENTING RECORD  DEPTH SET  482,37  3329,51  6879,65  5163,00  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Flow  Casing Pressure  Pkr.  Water-Bbls.	Plug Back Same Res'v. Diff. Res'v.  X  P.B.T.D.  6879!  Tubing Depth  5163!  Depth Casing Shoe  482.37  SACKS CEMENT  425  1800  340  and must be equal to or exceed top allowed;  ft, etc.)  Choke Size  16/64"  Gas-MCF
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded W/O Commenced 5-9-68  Elevations (DF, RKB, RT, GR, etc.) 3075 DF  Perforations 5178-5185-5201-5267-528  HOLE SIZE 173" 124" 8 3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks May 15, 1968 Length of Test 24 hrs. Actual Prod. During Test 97 bbls.  GAS WELL	th that from any other lease or pool,  on - (X)	give commingling order number:    New Well   Workover   Deepen	Plug Back Same Res'v. Diff. Res'v.  X P.B.T.D. 6879! Tubing Depth 5163! Depth Casing Shoe 482.37  SACKS CEMENT 425 1800 340  and must be equal to or exceed top allowers, etc.)  Choke Size 16/64" Gas-MCF 569
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded W/O Commenced 5-9-68  Elevations (DF, RKB, RT, GR, etc.) 3075 DF  Perforations 5178-5185-5201-5267-528  HOLE SIZE 173" 12½" 8 3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks May 15, 1968 Length of Test 24 hrs. Actual Prod. During Test 97 bbls.	th that from any other lease or pool,  on - (X)	Total Depth  6880  Total Depth  6880  Top Oil/Gas Pay  5178  Shot (a)  425,5433 & 5444  D CEMENTING RECORD  DEPTH SET  482,37  3329,51  6879,65  5163,00  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Flow  Casing Pressure  Pkr.  Water-Bbls.	Plug Back Same Res'v. Diff. Res'v.  X  P.B.T.D.  6879!  Tubing Depth  5163!  Depth Casing Shoe  482.37  SACKS CEMENT  425  1800  340  and must be equal to or exceed top allowed;  ft, etc.)  Choke Size  16/64"  Gas-MCF
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded W/O Commenced 5-9-68  Elevations (DF, RKB, RT, GR, etc.) 3075 DF  Perforations 5178-5185-5201-5267-528  HOLE SIZE 173" 124" 8 3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks May 15, 1968 Length of Test 24 hrs. Actual Prod. During Test 97 bbls.  GAS WELL	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  5-15-68  Name of Producing Formation  Blinebry  3/8" Jet  3/8" Jet  3/8" Jet  G-5291-5299-5365-5399-54  TUE:NG, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  7"  2"  OR ALLOWABLE (Test must be able for this december of Test  May 16, 1968  Tubing Pressure  585#  Oil-Bbls.  97	Rew Well Workover Deepen  X Total Depth  6880  Top Oil/Gas Pay  5178  Shot (a)  425,5433 & 5444  D CEMENTING RECORD  DEPTH SET  482,37  3329.51  6879.65  5163.00  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted Flow)  Casing Pressure  Pkr.  Water-Bbls.  O  Bbls. Condensate/MMCF	Plug Back Same Res'v. Diff. Res'v.  X  P.B.T.D.  6879!  Tubing Depth  5163!  Depth Casing Shoe  482.37  SACKS CEMENT  425  1800  340  and must be equal to or exceed top allowers, etc.)  Choke Size  16/64"  Gas-MCF  569
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded W/O Commenced 5-9-68  Elevations (DF, RKB, RT, GR, etc.) 3075 DF  Perforations 5178-5185-5201-5267-528  HOLE SIZE 173" 124" 8 3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks May 15, 1968 Length of Test 24 hrs. Actual Prod. During Test 97 bbls.  GAS WELL	th that from any other lease or pool,  on - (X)	give commingling order number:    New Well   Workover   Deepen	Plug Back Same Res'v. Diff. Res'v.  X P.B.T.D. 6879! Tubing Depth 5163! Depth Casing Shoe 482.37  SACKS CEMENT 425 1800 340  and must be equal to or exceed top allowers, etc.)  Choke Size 16/64" Gas-MCF 569
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded W/O Commenced 5-9-68  Elevations (DF, RKB, RT, GR, etc.) 3075 DF  Perforations 5178-5185-5201-5267-528  HOLE SIZE 17½" 12½" 8 3/4"  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks May 15, 1968 Length of Test 24 hrs. Actual Prod. During Test 97 bbls.  GAS WELL  Actual Prod. Test-MCF/D	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  5-15-68  Name of Producing Formation  Blinebry  3/8" Jet  3/8" Jet  3/8" Jet  G-5291-5299-5365-5399-54  TUE:NG, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  7"  2"  OR ALLOWABLE (Test must be able for this december of Test  May 16, 1968  Tubing Pressure  585#  Oil-Bbls.  97	give commingling order number:    New Well   Workover   Deepen   X	Plug Back Same Res'v. Diff. Res'v.  X P.B.T.D. 6879! Tubing Depth 5163! Depth Casing Shoe 482.37  SACKS CEMENT 425 1800 340  and must be equal to or exceed top allowers, etc.)  Choke Size 16/64" Gas-MCF 569  Gravity of Condensate  Choke Size
v.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded W/O Commenced 5-9-68  Elevations (DF, RKB, RT, GR, etc.) 3075 DF  Perforations 5178-5185-5201-5267-528  HOLE SIZE 17½" 12½" 8 3/4"  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks May 15, 1968 Length of Test 24 hrs. Actual Prod. During Test 97 bbls.  GAS WELL  Actual Prod. Test-MCF/D	th that from any other lease or pool,  on - (X)	give commingling order number:    New Well   Workover   Deepen   X	Plug Back Same Res'v. Diff. Res'v.  X  P.B.T.D.  6879!  Tubing Depth  5163!  Depth Casing Shoe  482.37  SACKS CEMENT  425  1800  340  and must be equal to or exceed top allowers, etc.)  Choke Size  16/64"  Gas-MCF  569

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

apke	odin
	(Signature)

A. D. Kloxin

TITLE.

District Production & Drilling Superintendent

(Title) May 20, 1968

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.