

SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

5-1-61

Operator <u>Atlantic Richfield Company</u>		County <u>Lea</u>	Date <u>May 3, 1968</u>
Address <u>P. O. Box 1978, Roswell, New Mexico 88201</u>		Lease <u>State "Y"</u>	Well No. <u>8</u>
Location of Well <u>H</u>	Unit <u>25</u>	Township <u>25 South</u>	Range <u>37 East</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: Pan American Petroleum Corporation State "AJ" No. 6

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>Blinebry</u>		<u>Fusselman</u>
b. Top and Bottom of Pay Section (Perforations)	<u>5178' - 5447'</u>		<u>6720' - 6830'</u>
c. Type of production (Oil or Gas)	<u>Oil</u>		<u>Oil</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>		<u>Flowing</u>

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input type="checkbox"/>	<input checked="" type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input checked="" type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Amerada Petroleum Corporation, P. O. Box 668, Hobbs, New Mexico 88240

Pan American Petroleum Corporation, P. O. Box 68, Hobbs, New Mexico 88240

Skelly Oil Company, P. O. Box 730, Hobbs, New Mexico 88240

Union Texas Petroleum, 1300 Wilco Building, Midland, Texas 79701

Getty Oil Company, P. O. Box 249, Hobbs, New Mexico 88240

El Paso Natural Gas Company, 600 Bank of the Southwest Building, Midland, Texas 79701

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification May 3, 1968.

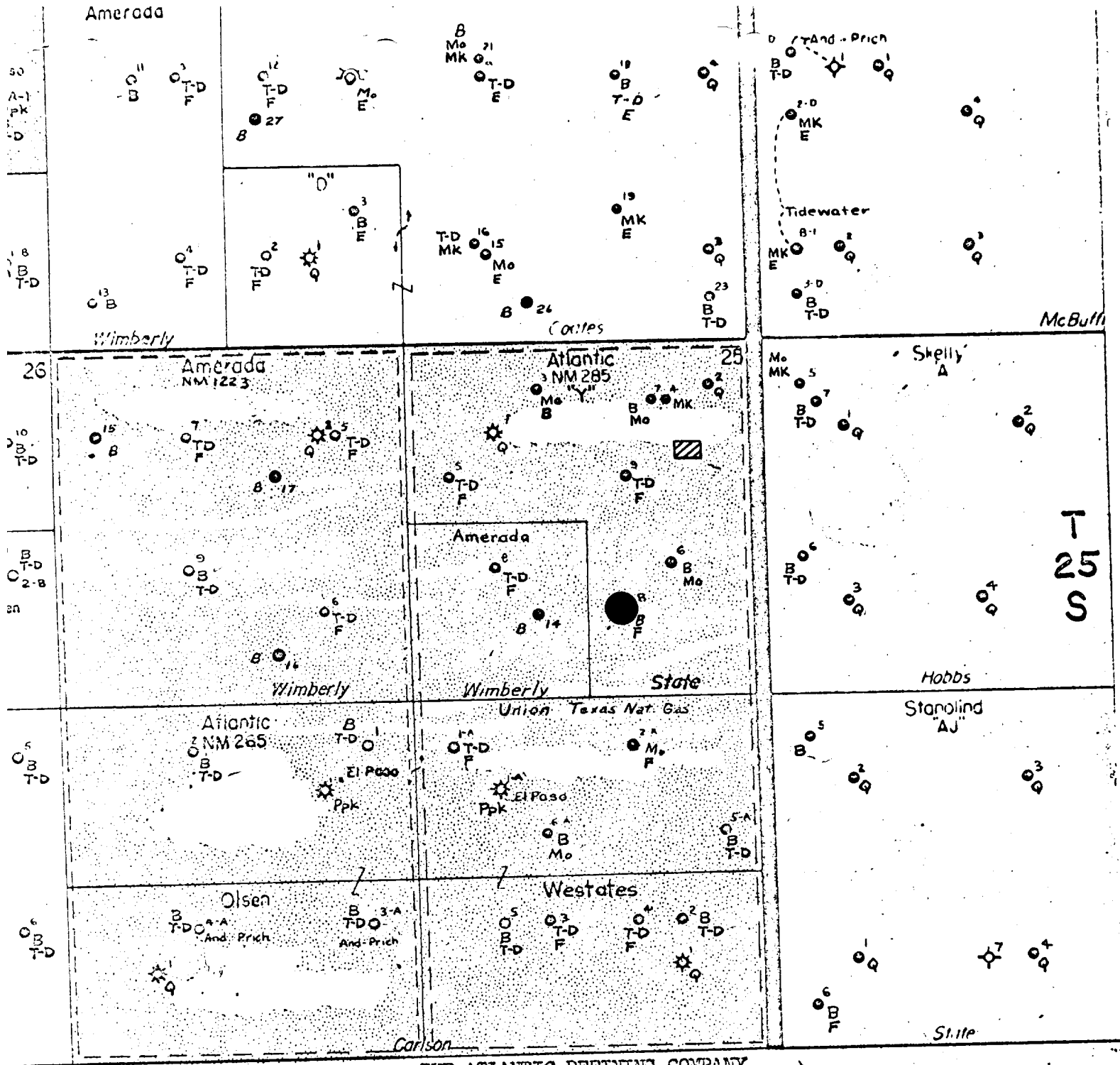
CERTIFICATE: I, the undersigned, state that I am the District Engineer of the Atlantic Richfield Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.



Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



THE ATLANTIC REFINING COMPANY
WESTERN REGION-NEW MEXICO DISTRICT

AREA OF ATLANTIC STATE "Y" LEASE
JUSTIS POOL

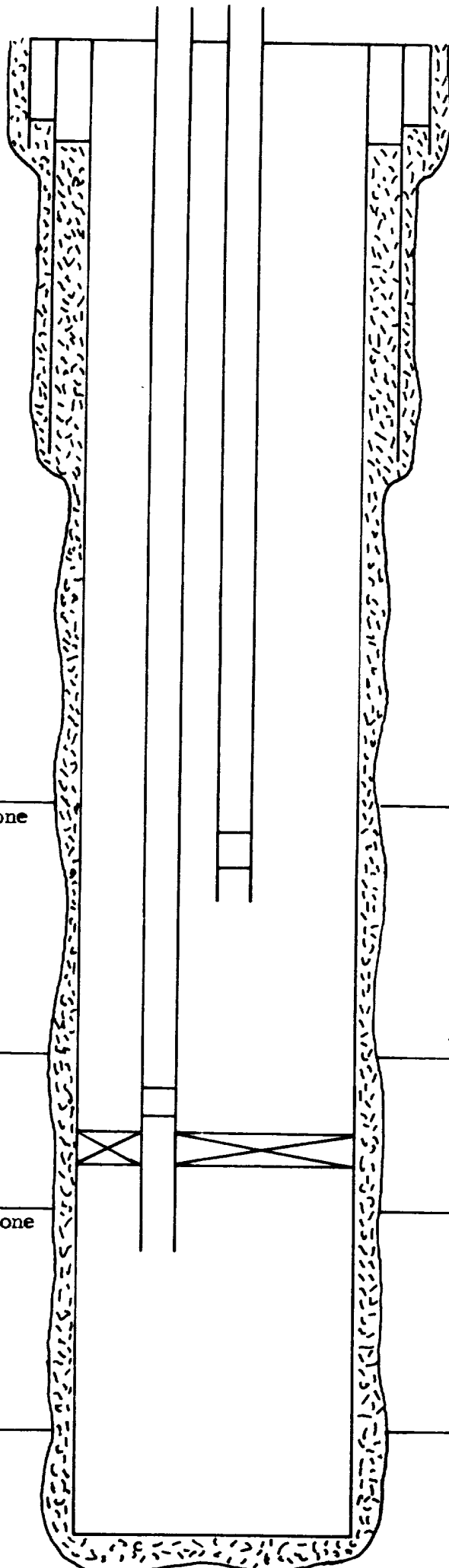
SCALE: 1"=1000'

LEGEND:

Ppk - Paddock
B - Blinobry
T-D - Tubb/Drinkard
F - Fusselman
Q - Queen

Mo - Montoya
MK - McKee
E - Ellenburger
Tank Battery

COMPLETION CHANGE DUE TO WORKOVER



13-3/8" casing set at 482.37'. Cemented with 425 sacks of Longhorn Portland. Cement circulated.

9-5/8" casing set at 3329.51'. Used 5 Howco centralizers at 3101', 3158', 3222', 3283' and 3325'. Cemented with 1800 sacks. Cement circulated.

Blinebry zone

Perforations: 5178' - 5447'.

2" tubing bottomed at 5175'.

Fusselman zone

Baker 415D packer set at 6680'.

Perforations: 6720' - 6830'.

2" tubing with Baker seal assembly and production tube bottomed at 6680'.

7" casing set at 6879.65'. Used 10 Baker centralizers at 6307', 6370', 6437', 6504', 6569', 6635', 6691', 6757', 6823', and 6874'. Cemented with 340 sacks of cement. Top of cement at 2765'.

ATLANTIC RICHFIELD COMPANY
STATE "Y" NO. 8 WELL
JUSTIS BLINEBRY AND JUSTIS FUSSELMAN
DATE: MAY 3, 1968