FORM C-103 (Rev 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Ryle 1106)

		Submit to approp	mate Distri			mission Nu		· · · · · · · · · · · · · · · · · · ·	
Name of Compa				Addres		. 1610	(); Marana (18	Jamas –	**************************************
	ntic Refinin	Company	Well No.	Unit Letter			Midland, I	Range	
Lease State "Y	<b></b>		Well No.	Unit Letter	Section 25	25-3		37-E	
Date Work Perfe	ormed	Pool	<del></del>		1	County	A	. V-	*
-27-59 to	7-3-59	Justis					County, No	N PAR	160
		<del> </del>		OF: (Check	<del></del>				
Beginning	Drilling Operation	ıs C	asing Test as	nd Cement Job	•	Other (1	•		
Plugging Remedial Work					Perforate, Treat and Complete				
Detailed accou	nt of work done, na	sture and quantity	of materials	used, and res	ults obtai	ned.			
packer at assembly a 6680' with 2" EUE 4.7 from 6800- Spened Fus ohoke flow BLO and 52	BLO, 151 BN 6680'. Ran and production 4000#. Tes 7# J-55, 5948 30', 6748-58 seelman. Mad 11.6 BNO BNO. Shutch 400# TP.	Fusselman to n tube, 6673 ted tubing a 16', set at and 6720- a 4 sweb rus with TP 400 in Deinkard	abing str LAP' wit and packs A 5980.86 (2' with as and we F. Shut	ing: AA h bottem; g OE, Res '. Hippl: A swing j il kieled in Fussels   Fussels	jeins t 6681 n Drin ed up ( et she off. man. S	i of 2" 1.18' se tard tub iuml tre ia per 1 Recever Swabbed /4" chol	nt in Baker ing string io. Perfes loot. Hip red load. Drinkard so and in		D packer at D packer at D joints of Fusciman p dual head, hour on 1/4" covered 214 hours flowed
Witnessed by J. C. Bu	rkhalter	Dist.	Position Dist. Drlg. Supv.			Company The Atlantic Refining Company			
		FILL IN BE		REMEDIAL V		PORTS O	NLY		
	1			SINAL WELL	DATA	D 1 !	a Into1	Ic	pletion Date
D F Elev.		PBT	PBTD		Producing Interval		Com	Completion Date	
Tubing Diameter Tubing Depth		L	Oil String Dian		eter Oil String		ng Depth	Depth	
		1							<del> </del>
Perforated Inte	erval(s)								
Open Hole Inte	erval			Produc	ing Forma	ation(s)			······································
oben more mre					<b>.</b>	• •			
			RESUI	TS OF WOR	KOVER				
Test	Date of	Oil Production		Production (CFPD		roduction PD	GOR Cubic feet		Gas Well Potential
Before	Test	BPD	I N	CFFD	- D		Cubic leet/	201	140111
Workover					ļ				
After Workover									
	OIL CONSERV	ATION COMMISSI	ÓN /			fy that the i		en above	is true and comple
Approved by	1. SACO	White I		Name	m	2m.	س	М	L. Hills
Title		, . ,		Posit		. 1			
					R	legional	<u>Drilling</u>	Manag	
Date			· · · · · · · · · · · · · · · · · · ·	Comp	any		Drilling maie Refir	_	