Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Oil Production BPD Before Workover MCFPD BPD Cubic feet/Bbl After Workover I hereby certify that the information given above is to the best of my knowledge. I hereby certify that the information given above is to the best of my knowledge.	
Name of Company The Atlantic Refining Company Address Lease Pio. Box 1610, Midland, Texas Lease Well No. Unit Letter Stats *T* Section Township Rage County Cost box Performed County Cost box Performed County County Leas County, New Nex Beginning Drilling Operations If Casing Text and Center Job Other (Explain): Plugging Remedial Wock Detailed account of work done, nature and quantity of materials used, and results obtained. Drilled to 3330'. Ran 114 joints of 9-5/8° 20% J-55 ST&C, 23% J-55 Li&C and 23% Casing, 3314,74', set at 3329,51'. Used 5 centralisers. HOMO censented with 13% State 500 secks of 50-50 Posmix vith 6% gol and 1/4% Flocels per seck. Floce 300 secks of regular censent with 1/4% of Pharmile per seck. Flug down to 3300' a 60-59. Test OK. Drilled plug and resumed drilling.	
The Atlantic Refining Company P.O. Box 1610, Midland, Texas Lease Well No. Unit Letter Section Township Range State *1* G H 25 - 25 - 37 - 25 Date Vok Performed Pol County Sector This IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations IG Casing Test and Cement Job Other (Explain): Detwork dock, nature and quantity of materials used, and results obtained. Drilled to 3330'. Ran 114 joints of 9-5/8* 20# J-55 ST&C, 23# J-55 LT&C and 23# Casing, 3314.74', set at 3329.51'. Used 5 contralisers. HOMO commented with 118 follows: 1500 cases of 50-50 Pasmir with 6% gel and 1/4# Flocele pare set follows: 1500 seeks of 50-50 Pasmir with 6% gel and 1/4# Flocele pare set follows: 1500 seeks of 50-50 Pasmir with 6% gel and 1/4# Flocele pare set follows: 1500 seeks of 50-50 Pasmir with 1/4 of Flocele pare set follows: 1500 seeks of 50-50 Pasmir with 6% gel and 1/4# Flocele pare set follows: 1500 seeks of 50-50 Pasmir with 6% gel and 1/4# Flocele pare set follows: 1500 seeks of 50-50 Pasmir with 6% gel and 1/4# Flocele pare set follows: 1500 seeks of solid set with 1/4 of Flocele pare set follows: 1500 seeks of solid set with 1/4 follows: Tested 9-5/8* casing with 1000# from 4 AM 6-10-59. Test OL. Drilled plug and resumed drilling. Witnessed by J. J. Paster Solid Well Data D F Elev. TD PBTD Producing Interval Company Tubing Diameter TD	
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