Submit 3 Copies
Appropriate District Office
DISTRICT J
F.O. Box 1980, Hobbs, NM 88240

DISTRICT.E P.O. Drawe DD, Astesia, NM \$8210

Energy, Minerals and Natural Resources Department

Revised 1-1-49 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Wall	Well API No.			
ARCO OIL & GAS COMPANY						30 025 // 7 7 7					
Address P. O. BOX 1710		NFU	MEV		88240						
P. O. BOX 1710 HOBBS, NEW MEXICO 88240  Resecut(s) for Fling (Check proper box)  Other (Please explain)											
New Well		Change in	Trans	porter of:							
Recompletion	Oil		Dry	Ges 🔲	ADD T	RANSPORT	ER (GAS)				
Change in Operator	Casinghea	d Gas 🔲	Cond	kensate 🔲							
If change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL	AND LEA	ASE							<del></del>		
esse Name Well No. Pool Name, Inches				INERRY TURE DRINKAR			of Lease Pederal or Fe		max No. 1478		
SOUTH JUSTIS UNIT	"/1	700					_				
Unit LetterA	: 99	0	Feet	From The A	IORTH Lin	e and <u>99</u>	7 Pe	et From The	EAST	Line	
Section 25 Township	, 25	S	Rang	<b>3</b> 7	E ,N	мрм,	L	EA		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil RXX or Condensate						Address (Give address to which approved copy of this form is to be sent)					
TEXAS NEW MEXICO PIPELINE COMPANY						P O BOX 2528 HORBS, NEW MEXICO 88241					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P. U. BOX 1226 Jal, N.M. 88252						
TEXACO EXPLORATION & PRODUCTION					P. O. Rox 3000 Tulsa, 0k 74102  Is gas actually connected? When ?						
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rgs.				Yes						
if this production is commingled with that i	tom may oth	er lease or	pool,	give comming	ling order sum	ber:					
V. COMPLETION DATA			•								
Designate Type of Completion	. 00	Où Well	Ţ	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
		ol. Ready K	Prod.		Total Depth	<u> </u>	l	P.B.T.D.	<del></del>		
Data Spudded	Date Compl. Ready to Prod.				- A123-						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Otl/Cas	Top Oil/Gas Pay			Tubing Depth		
Perforations					.L	<del></del>		Depth Casir	ng Shoe		
								<u> </u>			
	TUBING, CASING AND					NG RECOR	D	Τ	CACKE CENTERE		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					<b></b>			<del> </del>			
					<del> </del>						
	<del> </del>				<del> </del>						
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E	<u></u>						
OIL WELL (Test must be after to	ecovery of K	seal volume	of loa	d oil and mus	t be equal to or	exceed top alle	owable for thi	depth or be	for full 24 hou	rs.)	
Date First New Oil Rua To Tank	Date of Te				Producing M	ethod (Flow, pa	emp, gas lift, i	<b>sc.)</b>			
					Casing Press	uæ		Choke Size			
Length of Test	Tubing Pressure				Casting Freeze						
Asset Band During Test	ual Prod. During Test Oil - Bbls.							Gus- MCF			
Victim Lion District Lear											
GAS WELL						-	<del> </del>	المناسبين المناسبة	andrews.		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
						Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Caring Liesame form my						
VI ODED ATOD CEDTIEIC	ATF OF	COM	TIA	NCE		011 001	יכבטיי	ATION	רוו ווכוכ	)M	
VL OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation					11 (	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved						
					1		J 4 14				
- Jam Coff	yand Coffee					By ORIGINAL SIGNED BY JERRY SEXTON					
JAMES COGBURN OPERATIONS COORDINATOR						DISTRICT I SUPERVISOR					
Distant Name	(505)	201	Title	•	Title						
6/21/93	(505)	391-1	621. ephon	No.							
Date											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.