

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

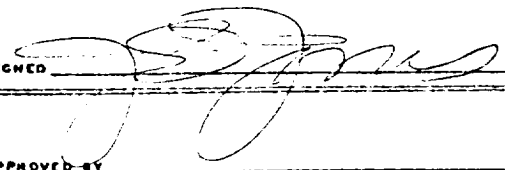
SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)		6a. Indicate Type of Lease State ☒ Fee ☐
		5. State Oil & Gas Lease No. B-11478
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name State "Y"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 9
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Justis Montoya
15. Elevation (Show whether DF, RT, GR, etc.) 3069' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☒ Perforate, Squeeze cmt, Acidize & Complete as Single Oil well
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/25/76 perforated Justis Montoya zone w/1 JSPF 6834-38, 6849-56, 6868-80' (26 holes). RIH w/ pkr on 2-3/8" OD tbg, set pkr @ 6812'. Loaded tbg w/acid & pmpd into Montoya perfs 6834-6880' @ 1/20 BPM & 1500#, rate incr to 1/2 BPM @ 2500#. After pmpg 9 bbls acid into perfs, communicated to Justis-Fuss squeezed perfs 6748-6797'. Rel pkr & spotted 5 sx sd 6834-6890'. POH w/pkr. RIH w/ 4 1/2" cmt retr on 2-3/8" OD tbg, set @ 6696'. Squeezed Justis-Fuss perfs 6748-6797' w/100 sx Cl H cmt cont'g .3% Halad 22 & 75 sx Cl H neat. MP 3500#, final press 3400#, RO 20 sx cmt. POH w/retr stinger & 2-3/8" tbg. RIH w/bit, drld cmt retr @ 6696' & cmt 6698-6815'. Press tstd csg to 1500# 30 mins OK. Drld cmt 6815-34' & tagged sd. Circ out sd 6834-6890' PBD. POH w/bit. RIH w/pkr on 2-3/8" tbg, set pkr @ 6812'. Ran 3/4" tbg inside 2-3/8" tbg to 6888', below pkr @ 6812'. Spotted 3 bbls 15% HCL-LSTNE acid over Justis Montoya perfs 6834-6880'. POH w/3/4" tbg. Displaced 3 bbls acid into perfs 6834-6880' @ 1500-2000#, no inj rate established. Loaded tbg w/1000 gals 15% HCL-LSTNE acid cont'g iron sequestrant. Broke perfs w/2500# @ 1/4 BPM & flushed acid w/28 bbls 9# BW. MP 2500#, Min 300#, ISIP 150#, vac in 4 mins. Swbd 1 hr, rec 17 BLW, 14 hr SITP 0#. Swbd 10 hrs rec 15 BNO, 30 BNW & 38 BLW. Trtd perfs 6834-80' w/1932 gals 15% HCL-LSTNE acid. MP 2800#, Min 750#, ATP 1400#. Swbd 11 hrs, rec 7 BO, 15 BLW & 89 BNW w/good show gas. 12 hr SITP 100#. Rel pkr & POH. Ran Kobe completion assy. Set pkr @ 6684'. Inst wellhd 9/12/76. On 24 hr potential test 9/20/76 pmpd Justis Montoya perfs 6834-6880', 56 BO, 79 BW & 29 MCFG. GOR 558:1. Recompleted from Justis Fuss to Justis Montoya zone as a single oil well. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>9/22/76</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

SEP 27 1976