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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE, SECTION 25 TOWNSHIP 25S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
3080' DF

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-11478

7. Unit Agreement Name

8. Farm or Lease Name
State "Y"

9. Well No.
1 9

10. Field and Pool, or Wildcat
Justis Fusselman

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Justis Fusselman zone ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/11/76 rigged up, installed BOP. POH w/Kobe completion assy. WIH w/pkr picker on 2-3/8" tbg, milled over Model D pkr @ 6700' & POH w/pkr & tbg. WIH w/rotary shoe on 2-3/8" tbg to top of junk @ 6818', drld 1' to 6819'. Unable to recover junk. POH w/rotary shoe & 2-3/8" tbg. RIH w/cmt retr on 2-3/8" tbg, set retr @ 6669'. Pmpd 200 sx Cl H cmt w/.4% Halad 22 added, followed by 100 sx Cl H cmt w/5# sd/sk. Max & final press 4000#. PO of retr & rev 20 sx cmt to pit. POH w/2-3/8" tbg & stinger. Justis Fusselman perms 6748-6797' squeezed 8/18/76. RIH w/pkr on tbg, set pkr @ 5677', pmpd into old Justis Tubb Drkd squeezed perms 5813-5918' @ 3 1/4 BPM @ 2000#. Pmpd 75 sx Cl H cmt w/.4% Halad 22 & 75 sx Cl H cmt w/5# sd/sk thru previously squeezed perms 5813-5918'. Max & final squeeze press 2800#. Completed 8/19/76. POH w/tbg & pkr. RIH w/bit on 2-3/8" tbg to TOC @ 5747', drld cmt 5747-5929', lowered bit to 6140'. Press up squeezed perms 5813-5918' to 1100# for 30 mins OK. Completed 8/22/76. Lowered bit to TOC @ 6665'. Drld cmt 6665-69' & cmt retr @ 6669', cmt 6669-6808', lowered bit to top of junk @ 6819', press up on squeezed perms 6748-6797' to 1000# for 30 mins. Tested OK. Completed 8/24/76. Recompletion to Justis Montoya zone reported separately on Form C-103.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 9/15/76

APPROVED BY John Runyan TITLE Geologist DATE 9/17/1976

CONDITIONS OF APPROVAL, IF ANY: