This form is not to be used for reporting packer leakage tests in Northwest New Mexico MEXICO OIL CONSERVATION COMMI ON SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

<u></u>		·	Leas	Α	W	ell
Operator A	tlantic Rich	field Company	Leas	State Y	N	Io• #9
Location	Unit	Sec 25	Twp 25-S	Rge 37-1	County	Lea
of Well		ervoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium	Choke Size
Upper Compl Tu	ıbb-Drk		Oil	Flow	Tbg	
Lower	ısselman		Oil	Art. Lift	Tbg	_
Output			FLOW TEST	NO. 1	••	
Doth gon	oo shut-in at	t (hour, date):_				
	•	, date): 7:			Upper Completion	Lower Completion
Indicate	by (X) the	e zone producing			•••••	<u> </u>
Pressure at beginning of test						77
Stabilized? (Yes or No)						Yes
					49	
Minimum	pressure duri	ing test			49	64
Pressure	at conclusion	on of test	• • • • • • • • • • • • •		49	64
Pressure	change duri	ng test (Maximum	minus Minimum)		none	13
Was pres	sure c hange a	an increase or a	decrease?		ime On	decrease
			Can Dwo	Product	MCF; GOR 2	
		•			-	
Remarks_						
			ET ON THEST	NO 2		
			FLOW TEST	•	Upper Completion	
		, date):			•	-
		•				
					49	
	_				• • • • • • • • • • • • • • • • • • • •	
Minimum	pressure dur	ing test	••••••	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	
Pressure	e at conclusi	on of test				
Pressure	e change duri	ng test (Maximum	n minus Minimum)	• • • • • • • • • • • • • • • • • • •	
			*	Total t	ime on	
Well clo Oil Prod During	osed at (hour dustion Test:	bbls; Grav.	Gas Proc	Product duction Test	ionMCF; GOR	
			-			
I hereby		at the information	on herein conta	· ,	complete to the	
Approve	MAR 1		_19		E M. 7	//
New Me	xico Oil Cons	servation Commiss	on U	ву	E. M. Pri	ingle
Ву	THE	Japan		Title Senior	Operations Engir	neer
Title /	PERVISOR	DISTRICT:		Date3-11-7	71	

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