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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 19 11 02 AM '69

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-11478

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Dual	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "Y"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 9
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis-T/Dkd & Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3080' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

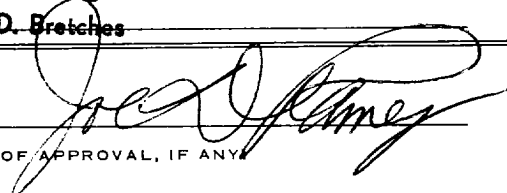
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled dual completion assembly. Unseated TIW packer on Fusselman string. Found hole in first jt of tbg below TIW pkr @ 5879'; tested Fusselman tbg string in hole to 4000' above slip. Found 1 split coupling, 1 leaking coupling. Repaired tubing, reran completion assembly as pulled, leaving out TIW dual packer. Took packer leakage test. During packer leakage test Fusselman pumped 23 BO & 1 BW; T/Dkd swbd 12 BO & 4 BW. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed SIGNED O. D. Bretches	TITLE Dist. Drlg. Supervisor	DATE 5-16-69
APPROVED BY 	TITLE SUPERVISOR	DATE MAY 19 1969
CONDITIONS OF APPROVAL, IF ANY		