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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION

APR 21 9 39 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-11478</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

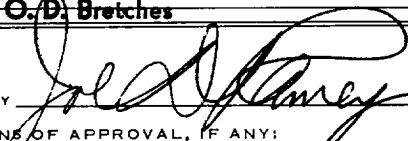
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dual</b>		7. Unit Agreement Name
2. Name of Operator <b>Atlantic Richfield Company</b>		8. Farm or Lease Name <b>State "Y"</b>
3. Address of Operator <b>P. O. Box 1978, Roswell, New Mexico 88201</b>		9. Well No. <b>9</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Justis-T/Dkd &amp; Fusselman</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3080' DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A packer leakage test indicates a probable tubing leak in this well. We propose to pull dual completion assembly and repair same, leaving out TIW dual packer that is presently set @ 5861'. The rest of the completion assembly will be run as pulled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed			
SIGNED <b>O. D. Bretches</b>	TITLE <b>Dist. Drlg. Supervisor</b>	DATE <b>4-18-69</b>	
APPROVED BY 	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			