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**NEW MEXICO OIL CONSERVATION COMMISSION** FORM C-103  
(Rev 3-55)

**MISCELLANEOUS REPORTS ON WELLS**

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>The Atlantic Refining Company</b>				Address <b>P. O. Box 1978, Roswell, New Mexico</b>			
Lease <b>State "N"</b>	Well No. <b>9</b>	Unit Letter <b>A</b>	Section <b>25</b>	Township <b>25-S</b>	Range <b>37-E</b>		
Date Work Performed <b>12/19/63</b>	Pool <b>Justis (Fusselman &amp; Tubb/Drkd)</b>				County <b>Lea</b>		

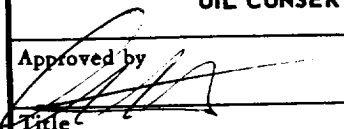
THIS IS A REPORT OF: (Check appropriate block)

- |  |   |   |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): <b>Acidize</b> |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              |   |

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Acidized Tubb/Drinkard perms 5889-5895' and 5900-5921' w/1000 gallons ISTNE 15% HCl acid. Flushed w/23 BO. FBPD 2600-2300#. Avg T.P.=2450#. AIR=3.6 BPM. ISIP=1400#. Job complete 11:19 AM 12/19/63. Returned well to production.**

**Verbal permission to proceed with this work obtained from NMOC on 12/19/63.**

Witnessed by <b>Lloyd Carlisle</b>		Position <b>Drig. Engineer</b>		Company <b>The Atlantic Refining Company</b>	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev. <b>3080'</b>	T D <b>6908'</b>	P B T D <b>6867'</b>	Producing Interval <b>Fusselman-Tubb/Drkd</b>		Completion Date <b>3-18-61</b>
Tubing Diameter <b>2-3/8</b>	Tubing Depth <b>Tubb/Drkd-5795' Fussel-6664'</b>	Oil String Diameter <b>7" &amp; 4 1/2"</b>		Oil String Depth <b>7" @ 6199.50' 4 1/2" @ 6903.40'</b>	
Perforated Interval(s) <b>Tubb/Drkd 5816-26, 5835-43, 5889-95 &amp; 5900-21; Fusselman 6752-70, 6778-83, 6786-88 &amp; 6791-97</b>					
Open Hole Interval <b>None</b>			Producing Formation(s) <b>Tubb/Drkd (UT) &amp; Fusselman (LT)</b>		
RESULTS OF WORKOVER in Tubb/Drinkard Zone					
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl
Before Workover	<b>9/3/63</b>	<b>9</b>	<b>99</b>	<b>0</b>	<b>11,000</b>
After Workover	<b>12/20/63</b>	<b>70</b>	<b>834</b>	<b>11</b>	<b>11,911</b>
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 			Name <b>D.D. Stretches</b>		
Title <b>District Drilling Supervisor</b>			Position <b>District Drilling Supervisor</b>		
Date <b>12/20/63</b>			Company <b>The Atlantic Refining Company</b>		