## (Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (COIL) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			be reported on	.Des	(Place)		March :	29, 1961 (Date)
ARE H	EREBY REC	DUESTIN	ig an allov	VABLE FOR A	WELL KNO	WN AS:		_===
The Atl	antie Ref	ining 0	empery	State I	, Well No	9, in	<b>I</b> E!/4	
(Con	npany or Opera	tor)	~ - <b>34_4</b>	(Lesse)	NMPM Jus	rtis (Tubb-D	rinkerd)	Pool
Unit Lot	, Sec ***	29	., 1	, K24*****	141411 141,			16.41
	Lea		County. Date	Spudded2	-10-61	Date Drilling C	capleted ?	4447
	e indicate loc		Elevation		10081 20			
D O	C B	A			Name 01	Prod. Form.		
		I	PRODUCING INTI			.da (#. #80#	. 44	
	<del>-                                    </del>		Perforations_	5616-261	5635-431 2 Depth	6005 10	Depth	6704 47
S   :	F G	H	Open Hole	<u> </u>	Casing	Shoe <b>6905.40</b>	Tubing	3130001
			OIL WELL TEST	<b>-</b>	•			Choke
	K J	I	Natural Prod.	Test:	bbls.oil,	bbls water in	hrs,	min. Size
			Test After Ac	id or Fracture T	reatment (after	recovery of volum	me of oil equal	to volume of
4	N O	P	load oil used	i): <b>252.72</b> bbls	,oil,	bbls water in 2	hrs, 0	nin. Size
		1	GAS WELL TEST					
	44 cm 35	<u> </u>			MCF/Day	; Hours flowed _	Choke Si	ize
	tion 25			lest:	b reassure. etc.	):		
bing Casing and Cementing Recor			Method of Tes	sting (pitot, bac	tmont:	MC	F/Day; Hours f	lowed
2016	<del></del>							
-5/8	783.62	550	1	-				
			Acid or Fract	ture Treatment (C	sive amounts of m	naterials used, s	uch as acid, wa	ater, oil, and
7	6188,00	1750	sand): 150	00 gals, re	Cimed oil &	150004 20-4	<u>and</u>	
/1	763.90	70	Casing 140	O Press.	oil run to	tanks	-41	
4	793.70		Oil Transpor	ter Temp	How Maries	Pipe Line		
2	5789.87		Gas Transpor	ter El Pa	oo Matural	les		
marks:	1		mi e c				***************	
marks :	1.11	1	7/11/1	1 71 116	1111	12.11	<u> </u>	***************************************
	,	*****					•••••••	***************************************
		as sha int	formation given	above is true a	nd complete to	the best of my ki	nowledge.	
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proved.		/		ON	Ву:	(Signa	***************************************	M. A. Cas
proved.	par market	RVATIO	N COWW1221	<b>~</b> . '	•			
pproved.	OIL CONSE	RVATIO	N COMMISSIO	<b></b>	·			
proved.	par market	RVATIO	N COMMISSIO		TitleDist	ad de Consult	tondon't	ell to:
proved.	par market	RVATION	N COMMISSIO		Send	riet Superil Communication	s regarding w	
pproved.	par market	RVATION	N COMMISSIO		Send	ad de Consult	s regarding w	