

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>The Atlantic Refining Company</b>				Address <b>P. O. Box 1610, Midland, Texas</b>			
Lease <b>State "Y"</b>	Well No. <b>9</b>	Unit Letter <b>A</b>	Section <b>25</b>	Township <b>25 S</b>	Range <b>37 E</b>		
Date Work Performed <b>3-26-61 to 3-28-61</b>	Pool <b>Justis Fusselman &amp; Tubb/Drinkard</b>				County <b>Lee</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Perforating and completing.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well perforated Fusselman 6752' to 6770' with 4 jet shots per foot. Ran Baker 415 D production packer and set with top at 6137'. Ran Fusselman tubing string: 218 joints of 2" 4.6# J-55 Buttress thread tubing with perforated nipple, locator seal assembly, Kobe seating nipple, and bull plug on bottom, total 6747.60' set at 6756.60'. Landed in Baker 415 D packer with 6000# weight. Ran Tubb/Drinkard tubing string as follows: 187 joints 2" tubing, perforated nipple, Kobe seating nipple, and bull plug on bottom, total 5789.87' set at 5798.87'. Started flowing Tubb/Drinkard at 2:30 PM 3-28-61 and in 4 hours produced 169 BLD, FTP 650#. On 4 hour test of Fusselman recovered 47.95 BO (35 BLD & 12.95 NMO), FTP 75#. Turned well over to Production Section at 6:30 PM 3-28-61 for final reports and testing.

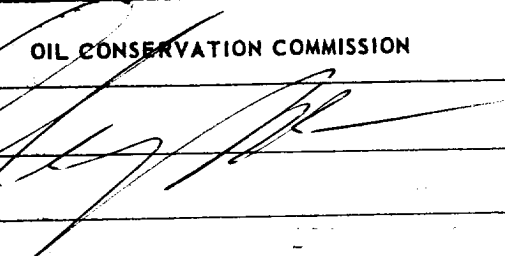
Witnessed by <b>R. A. Evans</b>	Position <b>Senior Drlg. Engr.</b>	Company <b>The Atlantic Refining Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>M. L. Mills</b>	Position <b>Regional Drilling Superintendent</b>	
Title	Company <b>The Atlantic Refining Company</b>		
Date			