

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company The Atlantic Refining Company				Address P. O. Box 1610, Midland, Texas			
Lease State "Y"	Well No. 9	Unit Letter A	Section 25	Township 25 S	Range 37 E		
Date Work Performed 3-23-61 to 3-24-61	Pool Justin Fusselman & Tubb/Brinkard		County Lee				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Perforating and Fracturing Tubb/Brinkard**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated Brinkard from 5900-5921 and 5889-5895 with 4 jet shots per foot. Perforated Tubb from 5835-5843 and 5816-5826 with 4 jet shots per foot. Set retrievable BP at 5940' and treating packer at 5860'. Fractured Brinkard perfs 5900-5921 and 5889-5895. Dowell broke down formation with oil from 4600# to 3500#. Fraced with 7500 gallons refined oil and 7500# sand. Maximum treating press 5100#. Minimum treating pressure 4700#. Final pressure 4900#. Avg injection rate 13.8 BPM. Instant SIP 1500#. 5 min SIP 1200#. JC @ 7:30 PM 3-23-61. SI overnight with 275 bbls refined oil to recover. Blad off 500# SITP. Reset retrievable BP at 5856' and treating tool at 5777'. PIF at 2000#. Dowell fraced Tubb perforations 5835-5843 and 5816-5826 with 7500 gals refined oil and 7500# sand. Maximum pressure 5500#. Minimum press 4500#. Final press 4700#. Avg injection rate 13.4 BPM. Instant SIP 1350#. 5 min SIP 1050#. JC @ 1 PM 3-24-61. Total lead to recover 275 bbls refined oil. Shut in overnight.

Witnessed by R. A. Evans	Position Senior Drlg. Engr.	Company The Atlantic Refining Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

M. L. Mills

Title

Position

Regional Drilling Superintendent

Date

Company

The Atlantic Refining Company