DISTRIBUTION		
SANTA FE		L
FILE		
U.S.G.S.		
LAND OFFICE		 <u> </u>
	OIL	
TRANSPORTER	GAS	

## MEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

orm C-104 ipersedes Old C-104 and C-110 ffective 1-1-65	
· · · · · · · · · · · · · · · · · · ·	

U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE		i.	
TRANSPORTER OIL	_		
GAS	-		
PROPATION OFFICE			
Operator			
Santa Fe Energy	Company		
Address	•	•	. 1
P. O. Box 12058, Reason(s) for filing (Check proper bo	Amarillo, TX 79101	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil . Dry Ga	Name change of	company
Change in Ownership X	Casinghead Gas Conder		
f change of ownership give name and address of previous owner	Oil Development Comp	eany of Texas, P. O. Bo	x 12058, Amarillo, TX 7910
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, including re	State, Fede	
Carlson B-25	2   Justis Tubb-Dr	rinkard   State, 150	Federal LC032579(e
Location P	990 Feet From The South Lin	e and 660 Feet From	a The East
Unit Letter P;	Feet From The Bottern Lin	e and Feet 1 for	. 1110
Line of Section 25 To	ownship 25S Range 3	37E , NMPM, Le	a County
		_	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S  Address (Give address to which applied	roved copy of this form is to be sent)
Name of Authorized Transporter of O Texas-New Mexico Pipe:		Box 1018, Eunice, New	
Name of Authorized Transporter of C	asinghead Gas XX or Dry Gas	Address (Give address to which appropriate to the state of the state o	roved copy of this form is to be sent)
El Paso Natural Gas Co	omapny	P.O. Box 1492, El Paso	
if well produces oil or liquids,	Unit   Sec.   Twp.   Rge.		/hen
give location of tanks.	; P   25   25S   37E	Yes	NA ·
	with that from any other lease or pool,	give commingling order number: p	C-552 and DHC #113
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complet	<u></u>		.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
C (DE B/D DE OB	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Lindsonia i comments		
Perforations			Depth Casing Shoe
·		and the same of th	
		CEMENTING RECORD	5.676.05777
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
*			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-
OIL WELL	Date of Test	pith or be for full 24 hours)  Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tanks	Date of Test		•
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
water or too.			·
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
.,.,a.,	-		
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
		APPROVED MAR	6 1979 , 19
Commission have been complied	regulations of the Oil Conservation with and that the information given		
above is true and complete to the	he best of my knowledge and belief.	BY	
		TITLE	
Orig	inal Signed By		n compliance with RULE 1104.
Anth	ony J. Walker	Te all to a secured for all	owable for a newly drilled or deepened
The state of the s	(nature)	well, this form must be accome tests taken on the well in accome.	Danied by a labilistion of the deviation
Petroleum Enginee	er	Att sections of this form t	must be filled out completely for allow-
·	Title)	able on new and recompleted	wells.
January 19, 1979	Ratal	Fill out only Sections I, well name or number, or transp	II, III, and VI for changes of owner, orter, or other such change of condition.
	Date) .	Separate Forms C-104 m	ust be filed for each pool in multiply
		completed wells.	

		L	
DISTRIBUTION			
SANTA FE		<u> </u>	
FILE			
U.S.G.S.			
LAND OFFICE		<u></u>	
TRANSPORTER	OIL		
I RANSPURIER	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

u.s.g.s.	_ AUTHORIZATION TO TR.	ANSPORT <mark>OIL</mark> AN <b>D NATURAL</b>	_ GAS
LAND OFFICE OIL	-		- -
TRANSPORTER GAS			
OPERATOR			٠
PRORATION OFFICE			
Santa Fe Energy	Company		
Address n	A	•	
P. U. BOX 12US8, Reason(s) for filing (Check proper bo	Amarillo, TX 79101	Other (Please explain)	
lew Well	Change in Transporter of:	<u></u>	
Recompletion Change in Ownership Y	Oil Dry G	Name change or	company
			and the second s
change of ownership give name address of previous owner	Oil Development Com	pany of Texas, P. O. Bo	ox 12058, Amarillo, TX 7910
ESCRIPTION OF WELL AND	)		
ease Name	Well No. Pool Name, Including F	<b>3</b>	
Carlson B25	2 Justis Blinebr	Y State, Fed	eral or Fee Fed LC032579
ocation P 99	O Feet From The South Li	ne grid 660 Feet Fro	m The East
Unit Letter : 55	Peet Plan The Constitution		
Line of Section 25 To	ownship 25S Range	37E , NMPM, 1	Lea County
FSIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	•
Came of Authorized Transporter of O	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Texas-New Mexico Pipe	line Company  Gastnghead Gas XX or Dry Gas;	Box 1018, Eunice, New Address (Give address to which app	proved copy of this form is to be sent)
El Paso Natural Gas C		P.O. Box 1492, El Paso	
well produces oil or liquids,	Unit Sec. Twp. P.ge.		When
ive location of tanks.	P 25 25S 37E	Yes	NA
this production is commingled w	with that from any other lease or pool,	give commingling order number:	PC-552 and DHC #113
Designate Type of Complet	ion (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resiv. Diff. Resiv.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ate Spudded	Date Compi. Heady to 1.5c.	, star Boptii	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
6,3,4403			
		D CEMENTING RECORD	6.676.55.77
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
• .			all and must be equal to as around ton allow
EST DATA AND REQUEST I	FOR ALLOWABLE (lest must be able for this d	epih or be for full 24 hours;	oil and must be equal to or exceed top allow-
ate First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	i lift, etc.)
ength of Test	Tubing Pressure	Cosing Pressure	Choke Size
,engin di 1 est			·
ctual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
AS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensets/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. Committee the same and bear		•	
ERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
		APPROVED	, 19
ommission have been complied	regulations of the Oil Conservation with and that the information given	11	igned by
ove is true and complete to the	he best of my knowledge and belief.	BYI	H DELY SEE
Original Sign	ag Dy	TITLE	loght
Anthony J. V	Volker	This form is to be filed i	in compliance with RULE 1104.
/Sig	nature)		lowable for a newly drilled or deepened appanied by a tabulation of the deviation
Petroleum Engineer  All sections of this form must be filled out		cordance with RULE 111.	
(7	Title)	able on new and recompleted	Wells.
January 19, 1979	Date)	Fill out only Sections I well name or number, or transp	, II, III, and VI for changes of owner, porter, or other such change of condition.
	····	Separate Forms C-104 m	nust be filed for each pool in multiply
		complated wells.	

DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	REQUI	TE CONSERVATION COMEST FOR ALLOWABLE AND	•	Form C-104 Supersedes Old C-104 and Effective 1-1-65
LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND	NATURAL GAS	
Operator Oil Development C	ompany of Texas			
Address	Amarillo, Tx 79101	:		
Reason(s) for filing (Check proper b  New Well  Recompletion  Change in OwnershipXX	Ox) Change in Transporter of: Oil	Other ( <i>Pleas</i> y Gas indensate	e explain)	
If change of ownership give name and address of previous owner	Westates Petroleum (	ompany, 811 W. 7t	h St., Los Ang	geles, CA 90017
II. DESCRIPTION OF WELL AND	D LEASE			
Carlson B-25	Well No. Pool Name, Including  2 Justice	Tubb Drink	Kind of Lease State, Federal or Fee	federal B-25
Location Unit Letter P : 9	90 Feet From The South	((0		
	ownship 25S Range	7.70	Feet From The	east
			. Lea	Count
Name of Authorized Transporter of O	ITER OF OIL AND NATURAL  Or Condensate	GAS Address (Give address )	o which approved copy	of this form is to be sent)
Texas New Mexico I	Pipeline			Tx 79701  of this form is to be sent)
1	2131	i e		
El Paso Natural Ga	Unit Sec. Twp. Age.	P. O. Box 1	492, El Paso, When	Tx 79978
give location of tanks.	1 1 1	ves	NA	
If this production is commingled w . COMPLETION DATA	ith that from any other lease or poo	ol, give commingling order	number:	1
Designate Type of Completi	on - (X)   Oil Well   Gas Well	New Well Workover	Deepen Plug Bo	ack   Same Res'v.   Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D. 1
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth
Perforations		i	Depth C	Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	<del></del>	\$4.0V\$.05\\
				SACKS CEMENT
TEST DATA AND REQUEST FOR OIL WELL	OR ALLOWABLE (Test must be able for this	after recovery of total volum depth or be for full 24 hours)	e of load oil and must b	e equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke S	ize
Actual Prod. During Test	Oti-Bbis.	Water-Bbls,	Gas-MC	F
CAC WELL	1			
GAS WELL Actual Prod. Test-MCF/D	Langth of Test	Bbls. Condensate/MMCF	Gravity	of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	n) Choke Si	20
		<u> </u>		

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Petroleum Engineer

April 21, 1977

(Title)

OIL CONSERVATION COMMISSION

APPROVED Orig. Signed by 8Y\_

Dist 1, Supv. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

RETURN

8 W

Car Commission Continues