	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
G.S. ND OFFICE ANSPORTER GAS PERATOR	AUTHORIZATION TO TRA		· · ·
RORATION OFFICE			
Santa Fe Energy Co	ompany		
Address P. O. Box 12058,	Amarillo, TX 79101		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well Recompletion	Cli Dry Gas Casinghead Gas Condens	iname change of co	лрапу
If change of ownership give name and address of previous owner	Oil Development Comp	any of Texas, P. O. Box	12058, Amarillo, TX 79101
DESCRIPTION OF WELL AND I	EASE Well No.; Pool Name, Including Fo	Kind of Lease	Lease No.
Lease Name Carlson Federa l Location	1 Justis Glorie	tta State, Federal	
Unit Letter;;	Feet From The South Line		ne
Line of Section 25 Tow	nship 25S Range 3	57Е , <u>NMPM</u> , I	.ea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil	XX or Condensate	Box 1018, Funice, New Me	exico 88231
I Chas-New Mexico I aportanghad Gas or Dry GasXX Ad		Adiress (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978	
El Paso Natural Gas Con	npany Unit Sec. Twp. Ege.		n
if well produces oil or liquids, give location of tanks.	J 25 25S 37E	Yes	NA
If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	on - (X)	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe
Perforations		ĘĘ	
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil epith or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test		Water-Bbla.	Gas-MCF
Actual Prod. During Test	Oll-Bbls.	Waler-Doles	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	I doing Pressue (Brateria)		
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 16 1979	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYGrig. Signed by John Runyan	
Original Signed By Anthony J. Welker		TITLE Generals	
		If this is a request for allo	wable for a newly drilled or deepened
(Signature) Petroleum Engineer		tests taken on the well in accolution will do ut completely for allow-	
(Tisle)		All sections of completed wells. able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
January 19, 1979 (Date)		If walt some or number, or transpo	erter, or other such change of condition. ist be filed for each pool in multiply
		complated wells.	