

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC 949246**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **El Paso Natural Gas Company** Address **Drawer 1; Jal, New Mexico**
Lessor or Tract **Carlson Federal** Field **Juskia** State **New Mexico**
Well No. **1-B** Sec. **25** T. **25S** R. **37E** Meridian **NMPM** County **Lea**
Location **1980** ft. **N** of **S** Line and **1980** ft. **E** of **W** Line of **Section 25** Elevation **3050.8**
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed **Lloyd R. Baskin**
Date **May 2, 1957** Title **Drilling Foreman**

The summary on this page is for the condition of the well at above date.

Commenced drilling **February 27**, 19**57** Finished drilling **March 22**, 19**57**OIL OR GAS SANDS OR ZONES
(Denote gas by G)
No. 1, from **4614** to **4634 (G)** No. 4, from **4774** to **4830 (G)**No. 2, from **4641** to **4685 (G)** No. 3, from **4709** to **4768 (G)** No. 6, from **4830** to **4830 (G)**IMPORTANT WATER SANDS
No. 1, from **4614** to **4634** No. 3, from **4709** to **4768**No. 2, from **4641** to **4685** No. 4, from **4774** to **4830**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	54.54		J-55	346	Davis				Surface
8-5/8	2263		J-55	830	Davis				Intermediate
5-1/2	4834		J-55	500	Davis				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	346	250	Halliburton		
8-5/8	2263	830	"		
5-1/2	4834	500	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **4934** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19**57**
The production for the first 24 hours was **161** barrels of fluid of which **64** % was oil; _____ %
emulsion; **36** % water; and _____ % sediment. Gravity, °Bé. **44.5**If gas well, cu. ft. per 24 hours **15,500 MCF** Absolute Open Flow Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **1819** Gas Oil Ratio **45.17 MCF per barrel**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Rustler - 758 Top Salt - 969 Tensill - 2134 Yates - 2292 Seven Rivers - 2529 Queen - 2958 Penrose - 3060 Grayburg - 3240 San Andres - 3534 Glorieta - 4614 EL Tops

[OVER]

