ibmit 5 Copies ppropriate Distri⊲ Office ISTRICT I O. Box 1980, Hobbs, NM 88240 State of New Mexico

Ene ___, Minerals and Natural Resources Departmen

63612

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III XXX Rio Brazos Rd., Aziec, NM 87410

ISTRICT II O. Drawer DD, Artesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator R RA	2020	20.				3.6	0-025 1	1782	
ddress			^ -	N				1	
Eason(s) for Filing (Check proper box)	O MID	LAN	\mathcal{O}_{\perp}	CEXA Out	S 7 er (Please expla	9 10 2			
ew Well	Change in	Transpor		<u>.</u>		,			
ecompletion	·	Dry Gat							
hange in Operator	Casinghead Gas	Conden							
change of operator give name d address of previous operator	4RL R.	BR	UNO	130 X	590	mia.	LANU Y	<u>z</u> 7	9702
. DESCRIPTION OF WELL		1=	:- :-:			1 1			
CARLSON A							of Lease No. Federal or Fee LC 032579C		
ocation . Unit Letter	: 660			•	e and 66	0 F	et From The	A57	Line
Section 25 Township 255 Range 37E, NMPM, LEA County									
							.,		
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ame of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)								nı)	
THE OF Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)					7 <u>2</u> / D
SID RICHARD SON			SOLIL	E 201	MAIN S	T. FT.	WORTH, T		
well produces oil or liquids, e location of tanks.	Uais Soc.	Twp.	Rge. 37E	le gae actuall	y connected?	When	<u>'/A</u>		
his production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA									
Designate Type of Completion	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back Sai	me Res'v	Diff Res'v
de Spudded	Date Compl. Ready to	Prod.		Total Depth	<u> </u>	J	P.B.T.D.		_1
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Torations				<u> </u>			Depth Casing Shoe		
	TUDING	CACINI	C AND	CEMENITA	IC PECODI				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
						•			
TEST DATA AND REQUES L WELL (Test must be after re	ST FOR ALLOWA ecovery of total volume o		and must	he equal to or	exceed ton allo	wahle for this	depth or he for f	ull 24 hour	e }
e First New Oil Run To Tank	Date of Test	y roda on	4743774401		thod (Flow, pw			27 71010	···
gth of Test	Tubing Pressure			Casing Pressur	ne.		Choke Size		
	Thorng riessure								
ual Prod. During Test	Oil - Bbis.			Water - Bbls.			Gas- MCF		
IS WELL									
ual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
ng Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
OPERATOR CERTIFICA	ATE OF COMPI	LIANC	E		u con		TION DO	//0101	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
true and complete to the best of my knowledge and belief.				Date ApprovedJAN 2 1993					
GE A				Byaul Fouter					
Filed Name Title				Geologist,					
7101cd Name 11-2-92 915-685-0113					DECO	DD C	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
ate	Telepl	none No.		FUR	RECO	KU C	INLY	ADD	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.