ubmit 5 Copies Appropriate District Office ASTRICT I O. Box 1980, Hobbs, NM 88240

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State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-11782 BRUNO Address 79702 0 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: Yew Well Oil Dry Gas Recompletion Casinghead Gas Condensate Change in Operator 590 change of operator give name address of previous operator 130 X DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Pool Name, Including Formation Well No. Lease Nam State, Federal or Fee 032579 SON LANGLIE MATTIX, SR, QN Location Feet From The South Line and Unit Letter 255 County Township II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give add Name of Authorized Transporter of Oil \boxtimes BOX 4648 HOUSTON SCURLOCK PERMIAN Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 201 MAIN ST WORTH, SID RICHARD SON CARRON GASOLIN Tugi Is gas actually connected? Twp. Rge. S∞ f well produces oil or liquids, 1255 <u>ye</u>s 137E ve location of tanks. 22 this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back | Same Res'v Diff Res'v Deepen New Well | Workover Oil Well Gas Well Designate Type of Completion - (X) Total Denth P.B.T.D Date Compl. Ready to Prod.)ate Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation levations (DF, RKB, RT, GR, etc.) Depth Casing Shoe criorations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) IL WELL Producing Method (Flow, pump, gas lift, etc.) ale First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure ength of Test Gas- MCF Water - Bbls. ctual Prock During Test Oil - Bbls. **JAS WELL** Bbls. Condensate/MMCF Gravity of Condensate ictual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) sting Method (pitot, back pr.) I. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 146 2 L is true and complete to the best of my knowledge and belief. Date Approved _

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

Paul Kaut Geologist

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.