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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator EARL R. BRUNO	Well API No. 30-025-11782
Address P.O. Box 590 MIDLAND TEXAS 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Completion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change of operator give name and address of previous operator EARL R. BRUNO Box 590 - MIDLAND TX 79702	

DESCRIPTION OF WELL AND LEASE				
Well Name CARLSON B-25	Well No. 1	Pool Name, including Formation LANGLIEMATTIX, SR, QN, GB	Kind of Lease State, Federal or Fee	Lease No. LC 032579C
Location Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 25 Township 25 S Range 37 E , NMPM, LEA County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil or Condensate CURLOCK PERMIAN CORP.	Address (Give address to which approved copy of this form is to be sent) Box 4648 Houston TX 77210			
Name of Authorized Transporter of Casinghead Gas or Dry Gas DR. RICHARDSON CARBON & GASOLINE	Address (Give address to which approved copy of this form is to be sent) 201 MAIN ST. FT. WORTH, TX 76102			
Well produces oil or liquids, location of tanks.	Unit P	Sec. 25	Twp. 25S	Rge. 37E
				Is gas actually connected? YES
				When? N/A

COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Productions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Productions					Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Pressure of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL			
Prod. Test - MCF/D	Length of Test	Bbls. Condensate	Gravity of Condensate
Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature G E Gray	Title ENGINEER
License No. 12-92	Telephone No. 915-685-0113

OIL CONSERVATION DIVISION	
Date Approved DEC 1 1990	Orig. Signed by Paul Kautz Geologist
By	
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.