Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator NA Earl R. Bruno Address P. O. Box 590, Midland, Texas 79702 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate XX Change in Operator If change of operator give name and address of previous operator Santa Fe Energy Operating Partners, L.P., 500 W. Illinois, Suite 500, 79701 Midland, Texas II. DESCRIPTION OF WELL AND LEASE Kind of Lease XXXXXXXFederal XXXXXXX Well No. Pool Name, Including Formation Lease No. Lease Name LC 032579(E) Langlie-Mattix 54 & 1 Carlson B-25 Location Feel From The SOUTH Line and 660 660 Feet From The Line Township 25S 37E , NMPM, Lea County Range 25 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Box 1018, Eunice, NM 88231 Texas-New Mexico Pipeline Company or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \square P. O. Box 1492, El Paso, Texas 79978 El Paso Natural Gas Company Unit Sec. Twp. Rge. Is gas actually connected? When? If well produces oil or liquids, give location of tanks. 37E L 25S | P | 25 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test

Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas- MCF

Casing Pressure

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Tubing Pressure

Length of Test

Length of Test

Date

Actual Prod. Test - MCF/D

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature
Randy Bruno, Production Manager
Printed Name
Title
March 23, 1989

915-685-0113

OIL CONSERVATION DIVISION

Choke Size

Choke Size

Gravity of Condensate

Date Approved ______ MAR 2 8 1989

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111;
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 27 1989

HOBBE OFFICE