COPERATOR OPERATOR I. PRORATION OFFIC Operator Oil Devel Address American I Reoson(s) for filing (CI New We!1	DIL DIL DIL DIL DIL DIL DIL DIL DIL DIL	REQUES	GAS	79101	Form C-104 Supersedes Old C-104 and C-11 Elfoctivo 1-1-65
Recompletion Change in Ownership If change of ownership and address of previou II. DESCRIPTION OF Lease Name Carlson B- Logation	SX West AND LEAS	tates Petroleum Com F Well No. Pool Name, Including	pany, 817 W. 7th,	Los Angeles (ind of Lease state, Federal or	Lease No.
Unit Letter P Line of Section 25	_	Feet From The South Li	ine and <u>660</u> 37Е , NMPM,	Feet From The	East County
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL G Name of Authorized Transporter of Oil or Condensate XX Charter International Oil Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas XX El Paso Natural Gas Company If well produces oil or liquids, Unit Sec. Twp. Rege. give location of tanks.			Address (Give address to which approved copy of this form is to be sent) P. O. Box 5008, Houston, Tx 77012 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, E1 Paso, Tx 79978 Is gas actually connected? When		
If this production is co IV. COMPLETION DAT.	A of Completion – ()	from any other lease or pool, () Oil Well Gas Well () Compl. Ready to Prod.	Yes give commingling order n New Well Workover	Deepen Plug I	Back Same Res'v. Diff. Res'v.
Elevations (DF, RKB, R Perforations		of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth Gasing Shoe
HOLE SIZ	EC	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEMENT
V. TEST DATA AND RI OIL WELL Date First New Oil Run '	·	able for this de	fier recovery of total volume pith or be for full 24 hours) Producing Method (Flow, p		be equal to or exceed top allow-
Length of Test Actual Prod. During Test		Presaure Dia.	Casing Pressure Water-Bbis.	Choke Gas-M	
GAS WELL Actual Prod. Test-MCF/		of Test	Bbls. Condensate/MMCF		y of Condensate
Testing Method (pitot, back pr.) Tubing Preasure (shut-in) VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED OIS Signed by BY Dist I, Supy TITLE		
Marin f. Wilhe (Signature) Petroleum Engineer (Title) Feb. 16, 1977 (Date)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		