

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO PERMIAN

3. Address and Telephone No.

P.O. BOX 1610, MIDLAND, TX 79702

915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL & 1650 FEL (UNIT LETTER O)  
25-25S-37E

5. Lease Designation and Serial No.

LC0 325 79 (E)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CARLSON B-25 FED 3

9. API Well No.

30-025-11783

10. Field and Pool, or exploratory Area

JUSTIS ABO

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other ADD ABO PERFS & TREAT

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSE TO CO TO 6430, ADD ABO PERFS & TREAT AS FOLLOWS:

1. DO CMT & CIBP AT 6215.

2. CO TO 6430.

3. SET CIBP AT 6440 W/35 FT CMT.

4. ADD ABO PERFS & TREAT.

5. RETURN TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct

Signed Ken W. Gosnell

Title AGENT

Date 01-11-96

(This space for use by the Bureau of Land Management)

Approved by

Title

PETROLEUM ENGINEER

Date 2/15/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## WORKOVER PROCEDURE

DATE: 1/10/96

WELL & JOB: Carlson B-25 Fed #3 - Add perms and treat

DRILLED: 1959

LAST WORKOVER: 1995

FIELD: Justis

COUNTY: Lea, New Mexico

BY: J. Shields

TD: 6800'

PBD: 6215'

DATUM: RKB to GL 12'

CASING:

SURFACE:

INTERMEDIATE:

PROD:

SIZE  
13-3/8"

WEIGHT  
48#

GRADE  
H-40

SET @  
836'

SX CMT  
650

TOC  
surface

7"

23#

J-55

6652'

680

Circ.  
DVT @833'

PERFORATIONS: 6182-

TUBING:

SIZE:  
2-7/8"

WEIGHT:  
6.5#

GRADE:  
J-55

THREAD:  
8rd

JOINTS:  
196

BTM'D  
6077'

MISC:

PACKER AND MISC: Guiberson "Uni-VI" set @6077'

HISTORY AND BACKGROUND: Drilled in 1959 to Fusselman. The Tubb-Drinkard 5663-5942' was squeezed off during workover of 1/93. The well was returned to production as an Abo gas well.

SCOPE OF WORK: Clean out to at least 6430', add perms. and treat.

### PROCEDURE

1. MIRU, pull CA
2. TIH w/bit and drill out cmt. and CIBP @6215' and CO to 6430'. Set CIBP w/35 ft. cmt. cap on top of Lok-Set pkr. @6444'.
3. Add perms. as per attachment, correalate to Sch. Laterlog-GR, dated 12/27/59.
4. Acidize new perms. 6203-6380' w/2250 gals. of acid using a SAP tool f/isolation. (75 gals. per perf.)
5. Pull SAP tools and run CA, kick off flowing and TOPS

  
J. E. Shields

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Surface Application

D.V. Tool on  
7" CSQ @ 333'  
with 230 SX CMT.

□ Salting open perforation  
▣ old squeezed perforation

Tub 6

5640'

2 7/8" N-80 EUC  
tubing for  
ABO production

Drill Knd

5890'

Abo

6138'

Tubing conveyed  
perforation assembly  
Gun

PBD 6215'

RECORDS IN 1989  
W/BRUNO AS OPERATOR  
SHOW PKR. BEING PULLED,  
WHEN VANN GUNS WERE  
RUN NO RELEASE SUB  
WAS RUN.

Fusselman OH

13 3/8" H-40 48" @ 845'  
w/ 650 SX (cont'd to surface)

5663  
5664  
5704  
5714  
5731  
5742

5900  
5905  
5906  
5910  
5920  
5930  
5936  
5942

Model "XL" on-off tool with 1.56" "F"  
profile cut.

Giberson unit-II pkr @ 6135'

6155' Sqzd

6162' Sqzd

6182

Fract w/  
50x10 sd-oil,

6182 Acid w/1000  
6186

6222 Sqzd

C=3P @ 6250' capped w/35' cut via t

6270' Tested water, Sqzd.

6392' Tested dry, Sqzd.

JUNK  
Lok set pkr @ 6444'

SN @ 6473'

7" CSQ set at 6652