

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 10, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
ARCO Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1610, Midland, TX 79702 (915) 688-5672

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)
Unit 0, 990' FSL & 1650' FEL, Section 25, T25S, R37E

5. LEASE DESIGNATION AND SERIAL NO.

LCO 325 79 (E)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.

Carlson B 25 + 3

9. API WELL NO.

10. FIELD AND POOL, OR EXPLORATORY AREA
Justis Tubb Drinkard
Justis Abo

11. COUNTY OR PARISH, STATE

Lea, NM

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ NOTICE OF INTENT

☐ SUBSEQUENT REPORT

☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

☐ ABANDONMENT

☐ RECOMPLETION

☒ PLUGGING BACK

☐ CASING REPAIR

☐ ALTERING CASING

☐ Other:

☐ CHANGE OF PLANS

☐ NEW CONSTRUCTION

☐ NON-ROUTINE FRACTURING

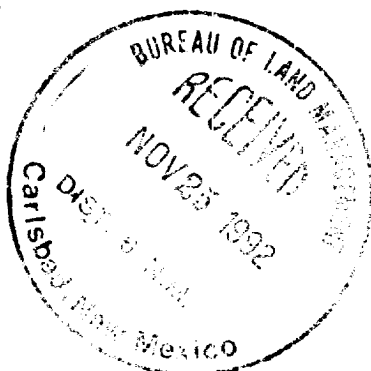
☐ WATER SHUT-OFF

☐ CONVERSION TO INJECTION

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. TIH w/7" RBP & set @ 5992'. TOH.
2. TIH w/7" CR & set @ 5613'.
3. RU cmt company & sqz Tubb/Drinkard perms f/5663' - 5942' w/100 sx of C1 'C' cmt. TOH.
4. TIH w/a bit & drill out CR & cmt. Test sqz. TOOH. TIH w/RBP, RET tool. Release RBP, & TOH.
5. TIH w/pkr, on/off tool & tbq.
6. RD PU. MO location.



14. I hereby certify that the foregoing is true and correct

SIGNED Chin E. Hu TITLE Drilling Engineer DATE 11-24-92

(This space for Federal or State office use)

APPROVED BY David A. Glass TITLE Field Supervisor DATE 12-28-92

CONDITIONS FOR APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELLBORE SCHEMATIC

17-1/2" hole.
13-3/8" casing @ 836'.
Set w/650 sxs cmt. Circ.

Carlson B-25 Fed #3

Bruno/ARCO Oil and Gas Company
990' FSL & 1650' FEL (O)
Sec. 25, T-25S, R-37E, Lea Co., NM
KB 3058'
Spudded 11/12/59
Completed 12/26/59

TOC @ 3069' (Calculated)

Tubb/Drinkard Perfs @ 5663' to 5942'

Abo Perfs @ 6182' to 6186'

8-3/4" hole.
7" csg @ 6652'.
Set w/680 sxs cmt..

PBD @ 6215'

TD @ 6800'.

RECEIVED

DEC 3 1992

OLD HOBBS OFFICE