

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-11783</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>FEDERAL LC032579(e)</u>
7. Lease Name or Unit Agreement Name <u>CARLSON B-25</u>
8. Well No. <u>3</u>
9. Pool name or Wildcat <u>JUSTIS ABO & JUSTIS TUBB/DRINKARD</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <u>EARL R. BRUNO</u>
3. Address of Operator <u>P.O. Box 590 MIDLAND TX 79702</u>	4. Well Location Unit Letter <u>O</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>25S</u> Range <u>37E</u> NMPM <u>LEA</u> County <u>LEA</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>DOWNHOLE COMMINGLED</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DOWNHOLE COMMINGLING APPROVED BY DHC 820
TUBING HAS HOLE IN IT. WELL IS DOWNHOLE COMMINGLED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. E. Gray TITLE ENGINEER DATE 12-3-91
TYPE OR PRINT NAME J. E. GRAY TELEPHONE NO. 915-685-0113

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

December 5, 1991

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Earl R. Bruno
P.O. Box 5456
Midland, TX 79704

Attn: Jim Gray

Re: Downhole Commingle Allocation Formula
DHC-820
Carlson B-25 #3-0 Sec. 25, T25S, R37E
Justis Tubb/Drinkard
Justis Abo

Gentlemen:

As requested by the production test submitted for the above-referenced well the allocation formula listed below will be set for this well:

Justis Tubb Drinkard	oil 67%	gas 10%
Justis Abo	oil 33%	gas 90%

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

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cc: OCD- Santa Fe
Donna Pitzer
Nelda Morgan



Submit 2 copies to Appropriate District Office.

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator <i>EARL R. BLUNO</i>		Pool <i>JUSTIS ABOZ JUSTIS TUBB DRINKER</i>		County <i>LETA</i>												
Address <i>02 Box 590 MIDLAND TX 79702</i>		TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>														
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL.	
		U	S	T	R							WATER BBL.S.	GRAV. OIL	OIL BBL.S.		GAS M.C.F.
<i>CHARLES B-25 FEDERAL</i>	<i>3</i>	<i>0</i>	<i>25</i>	<i>255</i>	<i>37E</i>	<i>11/29/91</i>	<i>F</i>	<i>14/64</i>	<i>220</i>		<i>24</i>	<i>2</i>	<i>38.1</i>	<i>3</i>	<i>220</i>	<i>73333</i>
<i>ABC 3396 OIL</i>	<i>9070 GAS</i>															
<i>TUBB DRINKER 6790 OIL</i>	<i>1070 GAS</i>															

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *J. E. Gray*
Printed name and title *J. E. GRAY ENCLINER*
Date *12-3-91* *915-685-0113*
Telephone No. *915-685-0113*

(See Rule 301, Rule 1116 & appropriate pool rules.)



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

November 19, 1991

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Earl R. Bruno
P.O. Box 5456
Midland, TX 79704

Attn: Jim Gray

Re: Downhole Commingle -- DHC-820
Carlson B-25 #3-0 Sec. 25, T25S, R37E
Justis Abo and Justis Tubb/Drinkard

Gentlemen:

Downhole commingling of the Justis Abo and Justis Tubb/Drinkard zones has been approved for the above-referenced well by DHC-820. It is noted the well failed the packer leakage test in April this year, so in reality the well is now commingled.

DHC-820 gives the District Supervisor the responsibility of approving the allocation formula for the two zones. In order that this may be done, please file Form C-103 indicating the well is downhole commingled and attach a production test on Form C-116 indicating the percentages you propose to allocate to each zone.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

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cc: Donna Pitzer - Hobbs OCD

