

Submit 3 Copies to
Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Earl R. Bruno		Lease Carlson B 25			Well No. 3		
Location of Well	Unit 0	Sec. 25	Twp 25S	Rge 37E	County Lea		
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)		Method of Prod. Flow, Art Lift		Prod. Medium (1bg. or Csg)	Choke Size
Upper Compl	Justis Tubb Drinkard		Oil	Flow		Casing	2"
Lower Compl	Justis ABO		Oil	Flow		Tubing	14/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1:00 pm 2/22/90

	Upper Completion	Lower Completion
Well opened at (hour, date): 4:30 pm 2/23/90		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....		1125
Stabilized? (Yes or No).....		Yes
Maximum pressure during test.....		1125
Minimum pressure during test.....		375
Pressure at conclusion of test.....		375
Pressure change during test (Maximum minus Minimum).....		750
Was pressure change an increase or a decrease?.....		Decrease
Well closed at (hour, date): 2:30 pm 2/24/90	Total Time On Production 22 hours	
Oil Production	Gas Production	
During Test: 1.8 bbls; Grav. 38.1	During Test 238	MCF; GOR 132,222
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 2:30 pm 2/24/90		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	650	
Stabilized? (Yes or No).....	Yes	
Maximum pressure during test.....	650	
Minimum pressure during test.....	350	
Pressure at conclusion of test.....	350	
Pressure change during test (Maximum minus Minimum).....	300	
Was pressure change an increase or a decrease?.....	Decrease	
Well closed at (hour, date): 4:30 pm 2/25/90	Total time on Production 26 hrs.	
Oil production	Gas Production	
During Test: 0 bbls; Grav. -	During Test 18	MCF; GOR
Remarks		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Earl R. Bruno

Operator

Signature

J.E. Gray

Engineer

Printed Name

Title

3/5/90

915/685-0113

Date

Telephone No.

OIL CONSERVATION DIVISION

MAR 14 1990

Date Approved

By

ORIGINAL SIGNED BY JERRY SEATON
DISTRICT I SUPERVISOR

Title