

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Santa Fe Energy Company

3. ADDRESS OF OPERATOR

7200 I-40 West, Bldg. 'C', Amarillo, TX 79106

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 0, 1650' FEL & 990' FSL, Sec.
AT TOP PROD. INTERVAL: 25-25S-37E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Re-completion

SUBSEQUENT REPORT OF:

☐
☐
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☒
☒
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RECEIVED
JUN 16 1982

(NOTE: Report results of multiple completion or zone change in Form 9-330.)

OIL & GAS
GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Before workover - Well was shut-in dual completion between Justis Tubb-Drinkard and Justis Fusselman. Last test data shown below:

Justis Tubb-Drinkard - Pmp 5 BO, 119 BW, 25.6 MCFPD from perfs 5663'-5942'.

Justis Fusselman - Swb 100% water from open hole 6652'-6800'

Workover 4-7-82 thru 4-24-82 - Pulled both strings of 2 3/8" tubing & stood in derrick. Set CIBP @ 6250' & capped with 35 sx cmt by wireline. PBD 6215'. Ran Gamma Ray and Casing Inspection Log. Set RBP @ 5582' & pressur test casing to 750 psi for 30 minutes. Held OK.
(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Petroleum Engineer DATE 4-28-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

JUN 28 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-146

Ran Vann-Gun perforating assembly with Guiberson Uni-VI packer and on-off tool on 2 7/8" N-80 EUE workstring. Set packer at 6135'. Perforated Abo 6182'-6186'. Acidized Abo with 1000 gallons 15% HCL. Flowed 350 MCFPD + 11.7 BO + 3.8 BW in 24 hours. FTP 45 psi on 48/64" choke. Attempted to set blanking plug into 1.56" on-off tool profile. Would not set. POOH w/blanking plug. Found rubbers cut and frac sand inside of plug mandrel. RIH w/1.5" gauge ring. Would not go below profile. RIH w/1.25" gauge ring. Went OK. Appears frac sand from previous treatment has entered hole and has lodged in profile. Without plug in on-off tool, we cannot safely pull the 2 7/8" workstring. Left 2 7/8" N-80 EUE workstring in place. Lay down 2 3/8" tubing from derrick. RDPU.

4-27-82: 48 hour SITP 1875 psi. Well SI pending U.S.G.S. & OCD approvals.

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JUN 29 1982
O.C.D.
HOBBY OFFICE