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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Santa Fe Eenergy Company
Address
7200 I-40 West, Bldg. 'C', Amarillo, Texas 79106
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Carlson B-25 Federal Well No. 3 Pool Name, including Formation Undesignated Abo Kind of Lease Federal Lease No. LC032579(e)
Location
Unit Letter 0 ; 1650 Feet From The east Line and 990 Feet From The south
Line of Section 25 Township 25S Range 37E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Texas-New Mexico Pipeline Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 1018, Eunice, New Mexico 88231
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks. Unit P Sec. 25 Twp. 25S Rge. 37E Is gas actually connected? When Connection available pending USGS & OCD approval

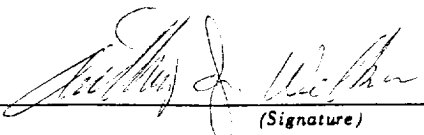
If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☒ Same Res'v. ☐ Diff. Res'v. ☒
Date Spudded N/A Date Compl. Ready to Prod. 4-21-82 Total Depth 6800' P.B.T.D. 6215'
Elevations (DF, RKB, RT, GR, etc.) KB 3058' Name of Producing Formation Abo Top Oil/Gas Pay 6182' Tubing Depth 6135'
Perforations 6182'-6186' Depth Casing Shoe 6652'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13 3/8" Casing 845' 650 sx
8 3/4" 7" Casing 6652' 730 sx
7" Casing 2 7/8" Tubing 6135'

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 4-21-82 Date of Test 4-21-82 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hours Tubing Pressure 45 psi Casing Pressure 240 psi Choke Size 48/64"
Actual Prod. During Test Oil-Bbls. 11.7 Water-Bbls. 3.8 Gas-MCF 350

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Petroleum Engineer
4-28-82
(Date)
OIL CONSERVATION COMMISSION
APPROVED JUN 3 1982, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT SUPER.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.