NY TO C. S. S. SUBMIT IN The LICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY						LC032579 (C)
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK						
DRILL DEEPEN PLUG BACK \(\Bar{\Bar{\Bar{\Bar{\Bar{\Bar{\Bar{						7. UNIT AGREEMENT NAME
b. TYPE OF WELL					$M \equiv \Gamma$	
OIL X GAS WELL X OTHER			SINGLE MULTIPLE ZONE		FUN E	S. FARM OR LEASE NAME
2. NAME OF OPERATOR				MAY 29 1981		Carlson B-25
Santa Fe Energy Company				mmi 47 (701		9. WELL NO.
3. ADDRESS OF OPERATOR 7200 I-40 West Amarillo Texas 79106 U.S. GEO DALSURY 19. FIELD AND POOL, OR WILDCAT						
7200 I-40 Wes	st, Amarillo, Te	exas 79106		U.S. GHOL 1 34	W. SURY	19. FIELD AND POOL, OR WILDCAT
7200 I-40 West, Amarillo, Texas 79106 U.S. G. C. A. SURVE 4. LOCATION OF WELL (Report location clearly and in accordance with any State redifferments.*) / MEXICO						
Unit 0, 1650' FEL & 990' FSL, Section 25-255-37E						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone						25 250 775
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						25-25 S-37E
3 miles East of Jal, N.M. 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED						
LOCATION TO NEAREST				80 80		HIS WELL
(Also to nearest drlg. unit line, if any)			19. PROPOSED DEPTH			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 330 (reservoir)			1	to 6250'	20. ROTARY OR CABLE TOOLS NA	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				13 0230	INF	22. APPROX. DATE WORK WILL START*
3065/ KB -7-15-81						
23. PROPOSED CASING AND CEMENTING PROGRAM						
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT P		R FOOT SETTING DEPTH		_	QUANTITY OF CEMENT
Existing casing	7	23		6652	-	
EXISTING CASING	· · · · · · · · · · · · · · · · · · ·	23		0032	-	
Well is presentl	v a dual comple	etion betwe	en Ji	stis Tubb-Drin	ıkard ar	nd Justis Fusselman. We
Well is presently a dual completion between Justis Tubb-Drinkard and Justis Fusselman. We propose to plug back the Justis Fusselman to test an Abo stringer at 6182-86!. If Abo						
is productive, will apply for non-standard proration unit with state. If Abo is not pro-						
ductive, will complete well as single producer in Tubb-Drinkard per attached Form 9-331.						
Well is presently a dual oil well. If the Abo produces it is expected to be gas bearing.						
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35' of cont. required on topo + all CIBP.						
					*	- [편집]
						[2] 提出 [2] 图图 多身直罩
					•	그는 원선 전쟁 일회 원교원를
						(1) (a) (c) (c) (b) (b) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d
						luctive zone and proposed new productive d and true vertical depths. Give blowout
preventer program, if an						
24.	111/1/2			2 /		
SIGNED MILLERY WELLEN		тіт	TITLE Feth Engr.			DATE 5-27-81
(This space for Fede	ral or State office use)					
/ Two share for 1 and	.a. or state onice use)					
PERMIT NO.		AFPROVAL DATE			ADDROWED	
					(0)	TALL NOW YEAR
APPROVED BY						
CONDITIONS OF APPROV	AT TO ANY	TIT	LE		(OKIG	. SGD.) KAREN E. SAYLES

*See Instructions On Reverse Side

DISTRICT SUPERVISOR