

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC032579 (e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson B-25

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Dual Justis TD & Justis

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Fusselman

25-25S-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Santa Fe Energy Company

3. ADDRESS OF OPERATOR

7200 I-40 West, Amarillo, Texas 79106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit 0, 1650' FEL & 990' FSL, Section 25-25S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GF, etc.)

3065' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☒

ABANDON* ☒

REPAIR WELL ☒

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is presently a dual completion between Justis Tubb-Drinkard and Justis Fusselman. A wellbore schematic is attached. The short string, Justis Tubb-Drinkard is presently shut-in due to a suspected tubing leak.

We propose to pull tubing and abandon the Fusselman Zone, test a Abo stringer at 6182-86 for production, perforate and treat additional Tubb-Drinkard intervals at 6110-18', 6103-05', 5995-6000', 5951-54', 5864-70', 5812-16', 5772-78'.

Well will be completed as a single Tubb-Drinkard well, or as a dual Tubb-Drinkard and Abo completion pending dual completion approvals. If Abo stringer is productive, we will apply with the state commission for an 80 acre non-standard proration unit.

Form 9-331C is attached, along with state form C-102.

Estimated starting date is 7-15-81

35' of cmt required on top of all CIBP

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Petroleum Engr.

DATE

5-27-81

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
(ORIG. SGN.) KAREN E. SAYLES

JUN 1 1981

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side