REQUEST FOR (OIL) - (GAS) ALLOWABLE,

New Well

This form shall be submitted by the operator before an initial adowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

EARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: States Petroleum Co. Carlson B 25 Well No. 3 in SW NE (Company or Operator) O Sec. 25 T. 25S R 37E NMPM Justis Fusselman Poor Unit Letter Lea County Date Spudded 11-12-59 Date Drilling Completed 12-24 -59 Please indicate location: Top Oll/Gas Pay 6764 Nome of Frod. Form. Fusselman Perforations None E F G H Sec. 25-25-25-35 Date of Prod. Form. Fusselman M N O P Control of Pasting Shop 66521 Depth 67801 Test After Acid or Fracture Treatment (view recovery of volume of oil equal to volume of load oil used): Natural PROM. pits water in 6 hrs, min. Size Test After Acid or Fracture Treatment (view recovery of volume of oil equal to volume of Dad oil used): Natural PROM. pits water in hrs, min. Size Sas Salit TEST - Est. 489 MCFPD Sas Relit TEST - Est. 489 MCFPD Method of Testing (pitot, back pressure, etc.): Size Feet Sas Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment; MEF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment (view shounts of materials used, such as acid, water, oil, and sand): Test After Acid or Fracture Treatment (view shounts of materials used, such as acid, water, oil, and sand): Test After Acid or Fracture Treatment (view shounts of materials used, such as acid, water, oil, and sand): Test After Acid or Fracture Treatment (view shounts of materials used, such as acid, water, oil, and sand): Test After Acid or Fracture Treatment (view shounts of materials used, such as acid, water, oil, and sand): Test After Acid or Fracture Treatment (view shounts of materials used, such as acid, water, oil, and sand): Test Treatment or Fracture Treatment (view shounts of materials used, such as acid, water, oil, and sand): Test Treatment or Fracture Treatment (view shounts of materials used, such as acid, water, oil, and view shounts of materials used, such as acid, water, oil, and view shounts of materials used, such as acid, water, oi						Jal, New N	lexico		Decemb	er 29,	1959
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