

## BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

## SUBMIT IN TRIPLICATE

1. TYPE OF WELL

☒ OIL WELL☐ GAS WELL☐ OTHER

2. NAME OF OPERATOR

ARCO Oil &amp; Gas Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1610, Midland, TX 79702

(915) 688-5672

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

Unit P, 990' FSL, 990' FEL, Section 25, T25S, R37E

5. LEASE DESIGNATION AND SERIAL NO.

LC032579 (E)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.

Carlson B25

#4 ✓

9. API WELL NO.

30-025-11784

10. FIELD AND POOL, OR EXPLORATORY AREA

Blaine -  
Justis Tubb Drinkard

11. COUNTY OR PARISH, STATE

Lea, NM

R-9745

## CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION



NOTICE OF INTENT



SUBSEQUENT REPORT



FINAL ABANDONMENT NOTICE

## TYPE OF ACTION

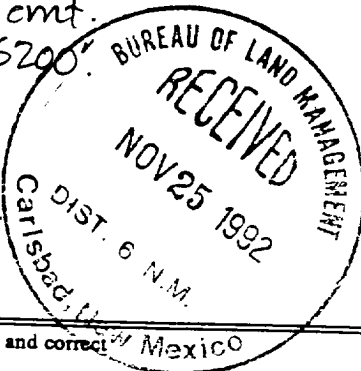
☒ ABANDONMENT☐ RECOMPLETION☐ PLUGGING BACK☐ CASING REPAIR☐ ALTERING CASING☐ Other☐ CHANGE OF PLANS☐ NEW CONSTRUCTION☐ NON-ROUTINE FRACTURING☐ WATER SHUT-OFF☐ CONVERSION TO INJECTION

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU PU. ND wellhead. NU BOP.
  2. TIH w/CIBP & set @ 5644'. Spot 10 sx (35') of C1 'C' neat cmt on CIBP.
  3. PUH to 898' spot a 100', 20 sx plug of C1 'C' neat cmt f/898' - 798' (surf shoe @ 848')
  4. PUH to 60' & circ cmt to surf w/10 sx of C1 'C' neat cmt. \* T00H. Top off csg w/cmt. RDPU.
  5. Cut off wellhead & anchors. Weld on plate w/valve.
- \*spot at least 25' cmt.  
on existing CIBP @ 56200'
- \*NOTE: If top 50' of 13 3/8" x 7" annulus does not contain cmt., perf. 7" or pump sufficient quantities of cmt. down annulus such that the top 50' of annulus is filled w/cmt.

as per telecon  
w/K. Gosnell, 10' cmt  
is presently on CIBP.



14. I hereby certify that the foregoing is true and correct

SIGNED

Chris E. Hume

TITLE Drilling Engineer

DATE 11-24-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 12/10/92

CONDITIONS FOR APPROVAL, IF ANY:

\*COA's attached to operator's copy.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

## WELLBORE SCHEMATIC

17-1/2" hole.  
13-3/8" casing @ 848'.  
Set w/900 sxs cmt. Circ.

### Carlson B-25 Fed #4

Bruno/ARCO Oil and Gas Company  
990' FSL & 990' FEL (P)  
Sec. 25, T-25S, R-37E, Lea Co., NM  
KB 3064'  
Spudded 02/25/60  
Completed 04/07/60

Tubb/Drinkard Perfs @ 5719' to 5968'

CIBP @ 6200'

8-3/4" hole.  
7" csg @ 6763'.  
Set w/700 sxs cmt..

6-3/4" Hole  
5-1/2" Liner @ 6675' to 6927' w/ 30 sxs cmt.

Fusselman Perfs @ 6872' to 6918'  
TA'd 1974

TD @ 6927'.