

Submit 5 Copies  
to appropriate District Office  
STRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

STRICT II  
P.O. Box DD, Artesia, NM 88210

STRICT III  
30 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator	Arco Oil & Gas Company	Well API No.	30-025-11784
Address P.O. Box 1610 Midland, Texas 79702			
Reason(s) for Filing (Check proper box)		<input type="checkbox"/> Other (Please explain) Effective 09/01/92	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
Change of operator give name Address of previous operator Earl R. Bruno P.O. Box 590 Midland, Texas 79702			

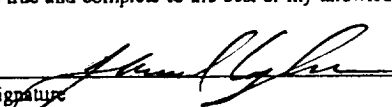
DESCRIPTION OF WELL AND LEASE			
Well Name	Carlson B 25	Well No.	4
Pool Name, Including Formation	Justis Tubb-Drinkard	Kind of Lease	State, Federal or Fee
Lease No.	LC032579(e)		
Location			
Unit Letter	P	990	Feet From The South Line and 990 Feet From The East Line
Section	25	Township	25S
Range	37E	NMPM	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)			
Texas-New Mexico Pipeline Co.				P.O. Box 2528 Hobbs, NM 88241			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)			
Sid Richardson Carbon & Gasoline Co.				201 Main Street Ft. Worth, Texas 76102			
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?	
	P	25	25S	37E	Yes		
This production is commingled with that from any other lease or pool, give commingling order number:					PC-552		

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Measurements (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Measurements						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

TEST DATA AND REQUEST FOR ALLOWABLE			
NEW WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL			
Total Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature	
Printed Name	James D. Cogburn - Operations Coordinator
Date	09/09/92
	Telephone No. 505/391-1600

OIL CONSERVATION DIVISION	
Date Approved SEP 10 1992	
By	ORIGINAL SIGNED BY JERRY SEXTON
	DISTRICT I SUPERVISOR
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.