Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

STATE OF THEM INTEXTED 7, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.	REQUEST		ABLE AND AUTHOR OIL AND NATURAL G				
Operator Earl R. Bruno					Well API No. 30-025-11784		
Address				1		<u> </u>	
P.O. Box 590 Mid	land, Texas 79	9702					
Reason(s) for Filing (Check proper bo			Other (Please exp	olain)			
New Well		in Transporter of:	7				
Recompletion	Oil Casinghead Gas	Dry Gas Condensate	_ 				
If change of operator give name	Casinghead Gas M						
and address of previous operator							
II. DESCRIPTION OF WEL							
Lease Name	Well No		luding Formation Tubb-Drinkard	Kind State	of Lease Federal or Fee	Lease No.	
Carlson B 25		1 202112	TWO TOTTONAL CA			LC032579(e)	
Unit Letter	. 990	Feet From The	South Line and	990 F	Feet From The	East Line	
215	75.0		· · · · ·	7			
Section And Town	aship 25.S	Range	37E , NMPM,	Lea		County	
III. DESIGNATION OF TRA	ANSPORTER OF C		URAL GAS	7::			
Name of Authorized Transporter of Oi Texas-New Mexico		en sale	Address (Give address to w			is to be sent)	
Name of Authorized Transporter of Ca		or Dry Gas	P.O. Box 2528 Address (Give address to w			is to be sent)	
Sid Richardson Car	rbon & Gasolin	e Co.	201 Main Stree				
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rg	ge. Is gas actually connected?	When			
If this production is commingled with the	1 1 25	1 25S 37E	Yes	PC.	-552		
IV. COMPLETION DATA	iat from any other lease of	poot, give confini	nging order number;		<u> </u>		
Designate Type of Completic	Oil Wel	II Gas Well	New Well Workover	Deepen	Plug Back Sar	me Res'v Diff Res'v	
Date Spudded	Date Compl. Ready t	to Prod.	Total Depth	.1	P.B.T.D.		
The state of the s			Top Oil/Con Pour				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Top Gib Gas Lay		Tubing Depth	
Perforations					Depth Casing Sh	ioe	
	TURING	CASING ANI	O CEMENTING RECOR				
HOLE SIZE	CASING & TI		DEPTH SET		SAC	KS CEMENT	
. TEST DATA AND REQUI	EST FOR ALLOW	ABLE.			.1		
			st be equal to or exceed top allo	wable for this	depth or be for fu	ill 24 hours.)	
Date First New Oil Run To Tank	Date of Test	····	Producing Method (Flow, pu				
					1 22		
ength of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	······························	Bbls. Condensate/MMCF		Cavin of C== 1	nesto	
Test - MC1/D	makai oi reor		Bols. Condensate/MVICF		Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	
U ODED ATOD CEDOWAY		TIANCE	1				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above							
is true and complete to the best of my	knowledge and belief.		Date Approved	i	S YAM	. 192	
heiney B	u inn						
Signature ()	-CHIU	*	By	orae oy	<u>.41.8533 (32.87)43</u> 4 - 1.7 - 4.7	Ţ.i.	
<u>Randy Bruno</u>	Preside		A:	• .			
Printed Name 4/14/92	915 685-01	Title	Title				
Date		hone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.