

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Arco Oil & Gas Company	Well API No.	30-025-11785
Address	P.O. Box 1610 Midland, Texas 79702		
Reason(s) for Filing (Check proper box)	<input type="checkbox"/> Other (Please explain) Effective 09/01/92		
New Well	<input type="checkbox"/>	Change in Transporter of:	
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
Change of operator give name and address of previous operator	Earl R. Bruno P.O. Box 590 Midland, Texas 79702		

DESCRIPTION OF WELL AND LEASE				
Well Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Carlson B 25	5	Justis Blinebry	XXX	LC032579(e)
Location	Unit Letter 0 : 1980 Feet From The East Line and 990 Feet From The South Line			
Section 25	Township 25S	Range 37E	NMPM, Lea	County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipeline Co.		P.O. Box 2528 Hobbs, NM 88241		
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Sid Richardson Carbon & Gasoline Co.		201 Main Street Ft. Worth, Texas 76102		
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.
	P	25	25S	37E
Is gas actually connected?	When ?			
Yes				
If this production is commingled with that from any other lease or pool, give commingling order number: PC-552				

II. COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Measurements (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Measurements			Depth Casing Shoe	

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

III. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature	Title
James D. Cogburn - Operations Coordinator	
Printed Name	505/391-1600
Date	Telephone No.
09/09/92	

OIL CONSERVATION DIVISION	
Date Approved	SEP 10 '92
By	ORIGINAL SIGNED BY JERRY SEXTON
	DISTRICT I SUPERVISOR
Title	
FOR RECORD ONLY	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
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