

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Westates Petroleum Company			Lease		Carlson B 25		Well No.		5	
Location of Well		Unit	Sec	Twp	Rge	County		Lea				
		0	25	25	37							
		Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)		Choke Size		
Upper Compl		Blinebry			Oil	Flow		Tubing		40/64		
Lower Compl		Tubb Drinkard			Oil	Flow		Tubing				

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 0615 - April 13, 1967

Well opened at (hour, date): 0615 - April 14, 1967

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	499	0
Stabilized? (Yes or No).....	*No	Dead
Maximum pressure during test.....	499	0
Minimum pressure during test.....	276	0
Pressure at conclusion of test.....	276	0
Pressure change during test (Maximum minus Minimum).....	- 223	0
Was pressure change an increase or a decrease?.....	Decrease	Same
Well closed at (hour, date): 0615 - April 15, 1967	Total Time On Production 24 Hours	
Oil Production During Test: 60 bbls; Grav. 36.5	Gas Production During Test 146.2	MCF; GOR 2435 Cu. Ft./Bbl.
Remarks * Blinebry zone continued to build up during 24 hour shut-in period.		

FLOW TEST NO. 2

Well opened at (hour, date): 0615 - April 16, 1967

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	560	0
Stabilized? (Yes or No).....	*No	Dead
Maximum pressure during test.....	624	0
Minimum pressure during test.....	560	0
Pressure at conclusion of test.....	624	0
Pressure change during test (Maximum minus Minimum).....	+ 64	0
Was pressure change an increase or a decrease?.....	Increase	Dead
Well closed at (hour, date): 0615 - April 17, 1967	Total time on Production 24 Hours	
Oil Production During Test: 0 bbls; Grav. 0	Gas Production During Test 0	MCF; GOR 0
Remarks * Blinebry zone continued to build up during 72 hour shut-in period. Tubb zone dead.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____
New Mexico Oil Conservation Commission

Operator Westates Petroleum Company

By W. F. Stull

Title Production Superintendent

Abstract. The purpose of this study was to determine whether the use of a computerized program could improve the accuracy of the measurement of the intra-abdominal pressure (IAP) during mechanical ventilation. A total of 10 patients were included in the study. The IAP was measured by a catheter inserted into the cecum. The measurements were performed manually and simultaneously with the computerized program. The results showed that the computerized program improved the accuracy of the IAP measurement compared with manual measurement. The mean difference between the two methods was 1.5 mmHg. The computerized program was found to be more reliable than manual measurement.

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