itle

## NEW CO OIL CONSERVATION COMMISSION

### . SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Westates Pet	roleum Company	Lea	Carlson B 25		Well No. 5
Location Unit of Well 0	Sec 25	Twp 25	Rge 37	Count	У
JI NOLL		Type of Prod		Prod. Medium	Lea Choke Size
Upper	rvoir or Pool	(Oil or Gas)	) Flow, Art Lift	(Tbg or Csg)	
Compl Blinebry Lower		Oil	F	Tbg.	28/64
Compl Tubb Drinkard		Oil	F	Tbg.	2 <b>9/</b> 64
		FLOW TES	ST NO. 1		
Both zones shut-in at	(hour, date):	March 17, 196	56 8:00 A. M.		
Well opened at (hour,				Upper	Lower
					*
Indicate by ( X ) the					
Pressure at beginning					
Stabilized? (Yes or No					
Maximum pressure durin					
Minimum pressure durin	g test	••••••	• • • • • • • • • • • • • • • • • • • •	90	756
Pressure at conclusion	of test	••••••	••••••	····· <u> </u>	757
Pressure change during					
Was pressure change an				, ,	
Well closed at (hour,			Total Tita	no O	
Odd Decades and a	/ <u> </u>	-// - I - O O	TIOUUCUIC	/II ∠3 nr⊾	
Oil Production During Test: 33 b Remarks On intermitte	ols; Grav3	Gas Pro	Test 36.2	MCF; GOR	
During Test: 33 b	ols; Grav. <u> </u>	Gas From Salar (Gas From Salar); During Salar (Gas From Salar)	Test 36.2	MCF; GOR	1096/1
During Test: 33 b  Remarks On intermitte  Well opened at (hour, o	ols; Grav3 or 8 30/min. Fl	Gas From 188/1; During 198/1; During 198/1 ow for 24 hr.  FLOW TEST 20, 1966 7:00	NO. 2  A. M.	MCF; GOR	Lower n Completion
During Test: 33 b  Remarks On intermitte  Well opened at (hour, of	ols; Grav3 or 8 30/min. Fl	Gas From 188/1; During 198/1; During 198/1 own for 24 hr.  FLOW TEST 20, 1966 7:00	NO. 2  A. M.	MCF; GOR	Lower n Completion
During Test: 33 b  Remarks On intermitte  Well opened at (hour, of the Pressure at beginning of the	ols; Grav3 or 8 30/min. Fl	Gas From 188/1; During 198/1; During 198/1 own for 24 hr.  FLOW TEST 20, 1966 7:00	NO. 2 A. M.	Upper Completio	Lower n Completion X
During Test: 33 b  Remarks On intermitte  Well opened at (hour, of  Indicate by ( X ) the  Pressure at beginning of  Stabilized? (Yes or No)	ols; Grav3 or 8 30/min. Fl	Gas From 188/1; During 198/1; During 198/1 own for 24 hr.  FLOW TEST 20, 1966 7:00 ang.	NO. 2  A. M.	Upper Completio	Lower n Completion X 774 Yes
During Test: 33 b  Remarks On intermitte  Well opened at (hour, of  Indicate by ( X ) the  Pressure at beginning of  Stabilized? (Yes or No)  Maximum pressure during	date): March zone producing test	Gas From 188/1; During 198/1; During 198/1 FLOW TEST 20, 1966 7:00	NO. 2  A. M.	Upper Completio 762 Yes 791	Lower n Completion X 774 Yes
During Test: 33 b  Remarks On intermitte  Well opened at (hour, of  Indicate by ( X ) the  Pressure at beginning of  Stabilized? (Yes or No)  Maximum pressure during  Minimum pressure during	ols; Grav3 or 8 30/min. Fl	Gas From 188/1; During 198/1; During 198/1. State of the property of the prope	NO. 2 A. M.	Upper	Lower n Completion  X  774  Yes  774  80
During Test: 33 b  Remarks On intermitte  Well opened at (hour, of  Indicate by ( X ) the  Pressure at beginning of  Stabilized? (Yes or No)  Maximum pressure during  finimum pressure during  Pressure at conclusion	date): March  e zone producing  test	Gas From 188/1; During 198/1; During 198/1 ow for 24 hr.  FLOW TEST 20, 1966 7:00 ang.	NO. 2  A. M.	Upper Completio 762	Lower n Completion  X  774  Yes  774  80
During Test: 33 b  Remarks On intermitte  Well opened at (hour, of  Indicate by ( X ) the  Pressure at beginning of  Stabilized? (Yes or No)  Maximum pressure during  finimum pressure during  Pressure at conclusion	date): March e zone producing f test	Gas From 188/1; During 198/1; During 198/1 ow for 24 hr.  FLOW TEST 20, 1966 7:00 ang.	NO. 2  A. M.	Upper Completio 762	Lower n Completion  X  774  Yes  774  80  80
During Test: 33 b  Remarks On intermitte  Well opened at (hour, of  Indicate by ( X ) the  Pressure at beginning of  Stabilized? (Yes or No)  Maximum pressure during  Oressure at conclusion  Pressure change during	date): March e zone producing f test f test test (Maximum	Gas From 188/1; During During During St. Ow for 24 hr.  FLOW TEST 20, 1966 7:00 mg	NO. 2  A. M.	Upper Completio 762	Lower n Completion  X  774  Yes  774  80  80  80
During Test: 33 b  Remarks On intermitte  Well opened at (hour, of  Indicate by ( X ) the  Pressure at beginning of  Stabilized? (Yes or No)  Maximum pressure during  finimum pressure during  Pressure at conclusion  Pressure change during  Mas pressure change an  Well closed at (hour, d	date): March e zone producir f test test test (Maximum increase or a	Gas From Sall; During During Sall; During Sall Sall; During Sall Sall Sall Sall Sall Sall Sall Sal	Total time Production  Test 36.2	Upper Completio 762	Lower Completion  X  774  Yes  774  80  80  -694
During Test: 33 b  Remarks On intermitte  Well opened at (hour, of  Indicate by ( X ) the  Pressure at beginning of  Stabilized? (Yes or No)  Maximum pressure during  finimum pressure during  Pressure at conclusion  Pressure change during  Maximum pressure during  Pressure at conclusion  Pressure change during  Maximum pressure during  Maximum pressure during  Pressure at conclusion  Pressure change during  Maximum pressure during	date): March e zone producing f test test test (Maximum increase or a ate) March 21,	Gas From 188/1; During During During Own for 24 hr.  FLOW TEST 20, 1966 7:00 mg.  minus Minimum) decrease?	Total time Production	Upper Completio 762	Lower n Completion  X  774  Yes  774  80  80  -694  Dec.
During Test: 33 b  Remarks On intermitte  Well opened at (hour, of  Indicate by ( X ) the  Pressure at beginning of  Stabilized? (Yes or No)  Maximum pressure during  finimum pressure during  Pressure at conclusion  Pressure change during  Mas pressure change an  Well closed at (hour, d	date): March e zone producing f test test test (Maximum increase or a ate) March 21,	Gas From 188/1; During During During Own for 24 hr.  FLOW TEST 20, 1966 7:00 mg.  minus Minimum) decrease?	Total time Production	Upper Completio 762	Lower n Completion  X  774  Yes  774  80  80  -694  Dec.
During Test: 33 b Remarks On intermitts Well opened at (hour, of Indicate by ( X ) the Pressure at beginning of Stabilized? (Yes or No) Maximum pressure during finimum pressure during Pressure at conclusion Pressure change during was pressure change an fell closed at (hour, deal production pressure than the Indicate of Indicate	date): March e zone producir of test test test (Maximum increase or a ate) March 21, ls; Grav. 37.	Gas From Sall; During Sall; During Sall; During Sall; During Sall; During Sall; During Telephone Sall; During Tele	Total time  M. Production  Total time  A. M. Production  A. J. 6	Upper Completio  762  Yes  791  762  791  129  MCF; GOR 1503	Lower n Completion  X  774  Yes  774  80  80  694  Dec.
During Test: 33 b  Remarks On intermitte  Well opened at (hour, of  Indicate by ( X ) the  Pressure at beginning of  Stabilized? (Yes or No)  Maximum pressure during  Pressure at conclusion  Pressure change during  as pressure change an  fell closed at (hour, delid Production  furing Test: 21 bb  marks  hereby certify that the	date): March e zone producir of test test test (Maximum increase or a ate) March 21, ls; Grav. 37.	Gas From Sall; During Sall; During Sall; During Sall; During Sall; During Sall; During Telephone Sall; During Tele	Total time  M. Production  Total time  A. M. Production  A. J. 6	Upper Completio  762  Yes  791  762  791  129  MCF; GOR 1503	Lower Completion  X  774  Yes  774  80  80  -694  Dec.
During Test: 33 b Remarks On intermitts Well opened at (hour, of Indicate by ( X ) the Pressure at beginning of Stabilized? (Yes or No) Maximum pressure during finimum pressure during Pressure at conclusion Pressure change during was pressure change an fell closed at (hour, deal production pressure than the Indicate of Indicate	date): March e zone producing test test test (Maximum increase or a late) March 21, ls; Grav. 37, are information	Gas From Sall; During Telephone Contain Sall;	Total time  M. Production  Total time  A. M. Production  A. J. 6	Upper Completio  762  Yes  791  762  791  129  Inc.  MCF; GOR 1503	Lower n Completion  X  774  Yes  774  80  80  -694  Dec.

Title Production Superintendent

March 22. 1966

Date

personal action of the Test No. 1, the single content of the coordinate with aragement 3 above.

Pest the 2 sh 1 he conducte from a few of the law to level on the law to level on the procedure from a few of the law to level on the model of the law to level on the la

. <del></del>						بيبينين		
			1			411		
							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
					Luii <u>ii</u>			
					1.1. 1712	HE HILL		
							<u></u>	
:	•							
المساح السجاح				. —			<del>-                                      </del>	
	1			. :				
					11.11			
					1		A Property of the Control of the Con	
4								-
<u> </u>		:		<u> </u>				
	7		1					
				-			11:11	
				:.				
	•		*	: :				
F =				- +-		+	***	
•			•					
					1			
# *								
2				!	1-11-1-1			
		•			I I I I I I I I I I I I I I I I I I I			
and the second second						#=		
				-				
1								
4 = + 1								
				-				
i	i			-				
				-				
•								
				-				
	7 7 * *		¥ .					:
								1.
								į
							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

18 W EN 11 65 MM

HOBES DI EICE O'C'

# TWW MEXICO OIL CONSERVATION COMMITSION

# SCUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Westates Petroleum Company	Leas	e Carlson B 25	N	Well No. 5
Location Unit Sec of Well 25	Twp 25S	Rge	County	
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod	Prod. Medium	Choke Siz
Upper Compl Elinebry		Flow, Art Lift	(Tbg or Csg)	
Lower	0 <b>il</b>	Flow	Tbg.	26/64
Compl Tubb	0 <b>i</b> 1	Flow	Tbg.	18/64
·	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):	8:00 A. H. Fe	21, 1965		
Well opened at (hour, date):	9:00 A. M. Fel	<u>22. 1965</u>	Upper Completion	Lowe <b>r</b> Completi
Indicate by ( X ) the zone producing.				,
Pressure at beginning of test				70/
Stabilized? (Yes or No)				<u> </u>
				Yes
Maximum pressure during test				960
Minimum pressure during test				796
Pressure at conclusion of test				960
Pressure change during test (Maximum m				+64
Was pressure change an increase or a d	ecrease?	**************************************	··· Decrease	Increase
Well closed at (hour, date): 8:30 A. Oil Production	M. 2-23-65	Total Time Production	on 231 hr	
Ouring Test: <u>41</u> bbls; Grav. 38.0	Gas Prod During T	uction est 36.1	MCF COR day	\/1
	FLOW TEST NO	). 2		
Tell opened at (hour, date): 8:30 A.	FLOW TEST NO	). 2	Upper Completion	Lowe <b>r</b> Completio
Well opened at (hour, date): 8:30 A.	FLOW TEST NO	). 2	Upper Completion	Lowe <b>r</b> Completio
Tell opened at (hour, date): 8:30 A. Indicate by ( X ) the zone producing.	FLOW TEST NO N. 2-24-65	). 2	Upper Completion	Lower Completio
Tell opened at (hour, date): 8:30 A. Indicate by ( X ) the zone producing of test	FLOW TEST NO N. 2-24-65	). 2	Upper Completion 880	Lower Completio
Well opened at (hour, date): 8:30 A. Indicate by ( X ) the zone producing ressure at beginning of test	FLOW TEST NO. 12-24-65	). 2	Upper Completion 880	Lower Completion  X  972  Yes
Well opened at (hour, date): 8:30 A.  Indicate by ( X ) the zone producing ressure at beginning of test	FLOW TEST NO.	). 2	UpperCompletion	Lower Completio  X  972  Yes  972
Well opened at (hour, date): 8:30 A. Indicate by ( X ) the zone producing. Indicate by ( Yes or No)	FLOW TEST NO. N. 2-24-65	). 2	UpperCompletion	Lower Completion  X  972  Yes
Well opened at (hour, date): 8:30 A.  Indicate by ( X ) the zone producing.  Pressure at beginning of test	FLOW TEST NO.	). 2	Upper	Lower Completio  X  972  Yes  972
Well opened at (hour, date): 8:30 A.  Indicate by ( X ) the zone producing.  Pressure at beginning of test	FLOW TEST NO.  N. 2-24-65  nus Minimum).	). 2	UpperCompletion	Lower Completio  X  972  Yes  972  147  147  -825
Tell opened at (hour, date): 8:30 A.  Indicate by ( X ) the zone producing.  Tressure at beginning of test	FLOW TEST NO.  N. 2-24-65  nus Minimum) crease?	). 2	Upper	Lower Completio  X  972  Yes  972  147  147  -825
Well opened at (hour, date): 3:30 A.  Indicate by ( X ) the zone producing.  Indicate by ( Yes on No)	FLOW TEST NO.  N. 2-24-65  nus Minimum)  crease?	Total time of Production	Upper	Lower Completio  X  972  Yes  972  147  147  -825  Decrease
Well opened at (hour, date):	FLOW TEST NO.  N. 2-24-65  nus Minimum)  crease?	Total time of Production	Upper	Lower Completio  X  972  Yes  972  147  147  -825  Decrease
Well opened at (hour, date):	rLOW TEST NO.  N. 2-24-65  nus Minimum)  crease?  2-25-65 Gas Product ;During Test	Total time of Production to 66.2	Upper	Lower Completio  X  972  Yes  972  147  147  -825  Decrease
Tell opened at (hour, date):	rLow TEST No.  N. 2-24-65  nus Minimum)  crease?  2-25-65 Gas Product ;During Test	Total time of Production  66.2	UpperCompletion	Lower Completio  X  972  Yes  972  147  147  -825  Decrease
Well opened at (hour, date): 3:30 A.  Indicate by ( X ) the zone producing.  Pressure at beginning of test	rLOW TEST NO.  N. 2-24-65  nus Minimum)  crease?  2-25-65 Gas Product ;During Test	Total time of Production 66.2 M	Upper Completion  880  Yes  948  880  948  468  Increase  1697/	Lower Completion  X  972  Yes  972  147  147  -825  Decrease
Well opened at (hour, date): 8:30 A.  Indicate by ( X ) the zone producing.  Pressure at beginning of test	rLOW TEST NO.  N. 2-24-65  nus Minimum)  crease?  2-25-65 Gas Product ;During Test	Total time of Production Moderator Westates	Upper Completion  880  Yes  948  880  948  468  Increase  1 24 hr.  CF; GOR 1697/	Lower Completion  X  972  Yes  972  147  147  -825  Decrease
rell opened at (hour, date):	rLOW TEST NO.  N. 2-24-65  nus Minimum).  crease?  2-25-65  Gas Product  ;During Test  erein contained  Or  By	Total time of Production 66.2 M	Upper Completion  880  Yes  948  880  948  468  Increase  1 24 hr.  CF; GOR 1697/	Lower Completion  X  972  Yes  972  147  147  -825  Decrease
Well opened at (hour, date): 8:30 A.  Indicate by ( X ) the zone producing.  Pressure at beginning of test	rLOW TEST NO.  N. 2-24-65  nus Minimum)  crease?  2-25-65 Gas Product ;During Test  erein contained  Op	Total time of Production  1 is true and complete of the production	Upper Completion  880  Yes  948  880  948  468  Increase  1 24 hr.  CF; GOR 1697/	Lower Completion  X  972  Yes  972  147  147  -825  Decrease

### "EW MEXICO OIL CONSERVATION COMMISSION

#### SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Westates Petroleum Company Location Unit Sec	Leas			1 '	ell
\$ I I	Twp	Carlson B 25		County	0. 5
of Well 0 25	25S Type of Prod	37E Method of Prod	Prod. 1	Les	01
Name of Reservoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg or		Choke Siz
Upper Compl Blinebry	011	Flow	Thg		18/64
Lower   Compl Tubb Drinkard	oil	Flow	Tbg.		18/64
	FLOW TEST				107 04
Both zones shut-in at (hour, date):_	January 12	1964 8:00 A. M.	,		
Well opened at (hour, date): January			ī	Jpper pletion	Lower Completi
Indicate by ( X ) the zone producing					•
Pressure at beginning of test					1124
Stabilized? (Yes or No)					Yes
Maximum pressure during test					1124
Minimum pressure during test					675
Pressure at conclusion of test					675
Pressure change during test (Maximum	minus Minimum).	•••••••	• • • • •	<b>-3</b> 5	-449
Was pressure change an increase or a					Decreas
Well closed at (hour, date): 8:00 A Oil Production During Test: 30 bbls; Grav. 37.	Gas Prod 9 ; During T	uction		-	3/1
	FLOW TEST N	0. 2		<del></del>	
Well opened at (hour, date): 8:00	January 15, 19	54	Comp	letion	Lowe <b>r</b> Completio
Well opened at (hour, date): 8:00 Indicate by ( X ) the zone producing	January 15, 19	54	Comp	letion	Completio
Indicate by ( X ) the zone producing	J <b>anua</b> ry 15, 19	54 <sub>4</sub>	Comp	letion	Completio
Indicate by ( X ) the zone producing	J <b>anua</b> ry 15, 19	54	Comp	X 1159	Completic
Indicate by ( X ) the zone producing Pressure at beginning of test	January 15, 19	54	Comp	1159 Yes	1119 Yes
Indicate by ( X ) the zone producing ressure at beginning of test	January 15, 19	54	Comp	1159 Yes 1159	1119 
Indicate by ( X ) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	January 15, 19	54	Comp	X 1159 Yes 1159 565	1119 Yes 1119 1087
Indicate by ( X ) the zone producing Pressure at beginning of test	January 15, 19	54	Comp	X 1159 Yes 1159 565	1119 Yes 1119 1087
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)	January 15, 19	54	Comp	1159 Yes 1159 565 597	1119 Yes 1119 1087 1087
ressure at beginning of test	January 15, 196 g	Total time 1964 Production	Comp  Dec on 24	1159 Yes 1159 565 597 -594 rease	1119  Yes  1119  1087  1087  -32  Decrease
Indicate by ( X ) the zone producing Pressure at beginning of test	January 15, 196 g  minus Minimum). decrease?	Total time 1964 Production tion t 31.6	Comp  Dec on 24	1159 Yes 1159 565 597 -594 rease	1119 Yes 1119 1087 1087 232 Decrease
Well opened at (hour, date): 8:00  Indicate by ( X ) the zone producing of test	January 15, 196 g	Total time 1964 Production tion t 31.6	Comp  Dec on 24 MCF; GOR	1159 Yes 1159 565 597 -594 rease hr. 877/1	Completic  1119 Yes 1119 1087 1087 22 Decrease
Indicate by ( X ) the zone producing Pressure at beginning of test	January 15, 190 g	Total time 1964 Production tion t 31.6	Comp	1159 Yes 1159 565 597 -594 rease hr. 877/1	lll9 Yes 1119 1087 1087 22 Decrease
ressure at beginning of test	January 15, 190 g	Total time 1964 Production tion t 31.6	Comp	1159 Yes 1159 565 597 -594 rease hr. 877/1	lll9 Yes 1119 1087 1087 22 Decrease

Date\_

January 29, 1964