NE ÆYICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Westates Petroleum Comp	pany	ase Carlson	B-25	N	Tell
Location Unit Sec of Well 0 25	Twp 25	Rge	37	County	Lea
Name of Reservoir or Pool	Type of Prod (Oil or Gas	. 1	Prod Prod.	Medium	Choke Siz
Upper Compl Minebry	Oil) Flow, Art		r Csg)	20///
Lower Compl Tubb				ing	19/64
COMPT 1488	011	Flow	Tub	ing	18/64
Doth gones what is at the second		3T NO. 1			
Both zones shut-in at (hour, date):				Upper	Lower
Well opened at (hour, date):					• -
Indicate by (X) the zone producing					
Pressure at beginning of test					1105
Stabilized? (Yes or No,	*	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	Yes	Yes
Maximum pressure during test	• • • • • • • • • • • • • • • •	• • • • • • • • • • • • •		1020	1110
Minimum pressure during test		• • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	312	1105
Pressure at conclusion of test		•••••••	•••••	312	1110
Pressure change during test (Maximum	n minus Minimum	1)	• • • • • • • • • • • • • • • • • • •	708,	Plus 5
Was pressure change an increase or a	decrease?	••••••	<u>De</u> e	rease	Increase
W-77 7 2 2 4 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0 00 10 tr		al Time On	••	
Oll Production	Cac Dm	odustion		Heurs GOR 1889	Cu Ft/861
During Test: 45 bbls; Grav. 37	Cac Dm	odustion			Cu Ft/Hel
Well closed at (hour, date): 4:30 Oil Production During Test: 45 bbls; Grav. 37 Remarks	Gas Pr O ; During	NO. 2	MCF;	GOR_1889	_
During Test: 45 bbls; Grav. 37 Remarks Well opened at (hour, date): 4:	Gas Pr O ; During LOW TEST O P.M., 2-23-1	NO. 2	MCF;	GOR <u>1889</u> Upper	Lower Completion
During Test: 45 bbls; Grav. 37 Remarks Well opened at (hour, date): 4:	Gas Pr O ; During LOW TEST O P.M., 2-23-1	NO. 2	MCF;	GOR <u>1889</u> Upper	Lower Completion
During Test: 45 bbls; Grav. 37 Remarks Well opened at (hour, date): 4: Indicate by (X) the zone producing	Gas Pr O ; During LOW TEST O P.M., 2-23-1	NO. 2	MCF;	GOR 1889 Upper upletion	Lower Completion
During Test: 45 bbls; Grav. 37 Remarks Well opened at (hour, date): 4: Indicate by (X) the zone producing the same at beginning of test	Gas Pr O ; During LOW TEST O P.M., 2-23-1	NO. 2		GOR 1889 Upper upletion	Lower Completion I 1123
During Test: 45 bbls; Grav. 37 Remarks Well opened at (hour, date): 4: Indicate by (X) the zone producing Pressure at beginning of test	Gas Pr O; During LOW TEST OP.M., 2-23-1	NO. 2	MCF;	GOR 1889 Upper pletion O88	Lower Completion I 1123 Yes
During Test: 45 bbls; Grav. 37 Remarks Well opened at (hour, date): 4: Indicate by (X) the zone producing ressure at beginning of test	Gas Pr O ; During LOW TEST O P.M., 2-23-1	NO. 2	MCF;	GOR 1889 Upper pletion 088 Yes	Lower Completion I 1123 Yes 1123
During Test: 45 bbls; Grav. 37 Remarks Well opened at (hour, date): 4: Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	Gas Pr O ; During LOW TEST O P.M. 2-23-1	NO. 2		GOR 1889 Upper upletion 088 Yes	Lower Completion I 1123 Yes 1123
During Test: 45 bbls; Grav. 37 Remarks Well opened at (hour, date): 4: Indicate by (X) the zone producing pressure at beginning of test	Gas Pr O ; During LOW TEST O P.M. 2-23-1	NO. 2		GOR 1889 Upper pletion 088 Yes 040	Lower Completion I 1123 Yes 1123 235 235
During Test: 45 bbls; Grav. 37 Remarks Well opened at (hour, date): 4: Indicate by (X) the zone producing ressure at beginning of test	Gas Pr O ; During LOW TEST O TABLE TO TEST Gas Pr O TABLE TO TEST Gas Pr O TABLE TO TEST Gas Pr O TABLE TO TEST TO TEST	NO. 2	MCF;	GOR 1889 Upper pletion 088 Ves 040 040	Lower Completion I 1123 Yes 1123 235 235 - 888
During Test: 45 bbls; Grav. 37 Remarks Well opened at (hour, date): 4: Indicate by (X) the zone producing ressure at beginning of test	Gas Property During LOW TEST One of the second se	NO. 2 1963 Total Produ		GOR 1889 Upper pletion 088 Yes 040 040	Lower Completion I 1123 Yes 1123 235 235 -888
During Test: 45 bbls; Grav. 37 Remarks Well opened at (hour, date): 4: Indicate by (X) the zone producing ressure at beginning of test	Gas Prod. Gas Pr	NO. 2 1963 Total Production	Com Com Lime on ction 21	GOR 1889 Upper pletion 088 Yes 088 040 040 48 Brease	Lower Completion I 1123 Yes 1123 235 235 -888
During Test: 45 bbls; Grav. 37 Remarks Well opened at (hour, date): 4: Indicate by (X) the zone producing ressure at beginning of test	Gas Prod. Gas Pr	NO. 2 1963 Total Production	Com Com Lime on ction 21	GOR 1889 Upper pletion 088 Yes 088 040 040 48 Brease	Lower Completion I 1123 Yes 1123 235 235 -888
During Test: 45 bbls; Grav. 37 Remarks Well opened at (hour, date): 4: Indicate by (X) the zone producing ressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Pressure at conclusion of test Pressure at conclusion of test Pressure change during test (Maximum as pressure change an increase or a fell closed at (hour, date) 4:30 Prince of test	Gas Prod. CLOW TEST Gas Prod. Minus Minimum) decrease? Cas Prod. Cas Prod. Cas Prod. Cas During T	NO. 2 1963 Total Production est 129	MCF; Com Com Lime on ction 2/	GOR 1889 Upper pletion 088 Ves 088 040 040 48 Frease 4 Heurs	Lower Completion I 1123 Yes 1123 235 235 -888 Decrease
During Test: 45 bbls; Grav. 37 Remarks Well opened at (hour, date): 4: Indicate by (X) the zone producing ressure at beginning of test Stabilized? (Yes or No)	Gas Prod. CLOW TEST Gas Prod. Minus Minimum) decrease? Cas Prod. Cas Prod. Cas Prod. Cas During T	NO. 2 1963 Total Production est 129	MCF; Com Com Lime on ction 2/	GOR 1889 Upper pletion 088 Ves 088 040 040 48 Frease 4 Heurs	Lower Completion I 1123 Yes 1123 235 235 -888 Decrease
During Test:	Gas Prod. LOW TEST 30 P.M. 2-23-1 minus Minimum) decrease? Cas Prod. Gas Prod. herein contain	NO. 2 1963 Total Production est 129 ned is true ar Operator W	Com	GOR 1889 Upper pletion 088 088 040 040 48 Frease 4 Heurs 6 2016 Cu	Lower Completion I 1123 Yes 1123 235 235 -888 Decrease
During Test: 45 bbls; Grav. 37 Remarks Well opened at (hour, date): 4: Indicate by (X) the zone producing ressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Pressure at conclusion of test Pressure change during test (Maximum ressure change during test (Maximum ressure change an increase or a fell closed at (hour, date) 4:30 Prince Test: 64 bbls; Grav. 37. emarks hereby certify that the information nowledge.	Gas Prod. LOW TEST 30 P.M. 2-23-1 minus Minimum) decrease? Cas Prod. Gas Prod. herein contain	NO. 2 1963 Total Production est 129 ned is true ar Operator W	Com Com Com Lime on ction 2/ MCF; GOF	GOR 1889 Upper ppletion 088 Ves 088 040 040 48 Fease 4 Heurs 6 2016 Car	Lower Completion I 1123 Yes 1123 235 235 -888 Decrease

ate

2-26-1062

NEW EXICO OIL CONSERVATION COMMISSION

	This form is <u>not</u> be used for repor packer leakage te in Northwest New	rting NEV 변화 ests Mexico		ATION COMMISSION CKER LEAKAGE TES		
Operator	Westate	s Petroleum Co.	Leas	e	W	ell
Location	Unit	Sec	Twp	Carlson B-2	5 N County	0. 5
of Well	0	25	Type of Prod	37 Method of Prod		Lea
17.	Name of Rese	ervoir or Pool	(Oil or Gas)	Flow, Art Lift		Choke Siz
Upper Compl	Blinebry		Oil	Flow	Tog	20/64
Lower Compl	Tubb		011	Flow	Tog	20/64
-			FLOW TEST	NO 1		20/04
D 11		(a)				
		(hour, date):			Upper	Lower
Well oper	ned at (hour,	date):	4:30 P.M. 3-	1-1962	Completion	
Indicate	by (X) the	zone producing.	• • • • • • • • • • • • • • • • • • • •	••••••	• • • • • • •	x
Pressure	at beginning	of test	* * * * * * * * * * * * * * * * * * * *		1098	1323
		o)				
						Yes
		ng test				1323
		ng test				104
Pressure	at conclusion	n of test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • •	1042	104
Pressure	change during	g test (Maximum n	minus Minimum).	• • • • • • • • • • • • • • • •	- <u>- 56</u>	- 1219
					Decrease	Decrease
Well clos	ed at (hour, ction	date): 4:30 P.	M. 3-2-1962	Total Ti Producti	lme On	Cu Ft/Bb1
	· · · · · · · · · · · · · · · · · · ·					
			FLOW TEST NO) 2		
Well opens	ed at (houm	data). h.ac			Upper	Lower
		date):4:3				•
					<u>x</u>	
Pressure a	at beginning	of test	• • • • • • • • • • • • • •		1315	1409
Stabilized	d? (Yes or No)	• • • • • • • • • • • • • • • • • • • •	••••••	Yes	Yes
					1315	1409
					355	
						1384
D	. Conciasion	or test	• • • • • • • • • • • • • • •		355	1384
					- 960	- 25
Was pressu	re change an	increase or a de	ecrease?	* * * * * * * * * * * * * * * * * * *	Decresse	Decresse
Well close Dil Produc During Tes	d at (hour, o tion	date) 4:30 P	.M. 3-4-1962 Gas Produc	Total time Production	24 Hours	
Remarks	- <u></u>		; nuring Tes	ੁ <u>5</u> 3.1	_MCF; GOR 592 Cu	Pt/Bbl
						· · · · · · · · · · · · · · · · · · ·
hereby ce	ertify that t	he information h	nerein containe	is true and co	mplete to the bes	
mowledge.	_					
pproved_	0.0:1.0	19)	perator Wests	tes Petroleum Co	•
Mem MeXTC	OIL Cons erv	ation Commission	Ву	TE: 1	affir	
y <u> </u>	<u> </u>		 ጉ፥	Producti	E/Ghaffin on Supt.	
itle	and the second s		Da		62	

MEXICO OIL CONSERVATION COMMISTON

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Westete	s Petroleum Comp	 	Leas	Carlson	B-2 5	1	Vell Vo. 5
Lo ca tion of Well	Unit	Sec 25	Twp	25	Rge	37	County	las
	Name of Re	servoir or Pool	Type of (Oil or		Method of Flow, Art		Prod. Medium (Tbg or Csg)	Choke Si
Upper Compl	Minsbry		011	<u>uab)</u>	Plov		Tubing	30/64
Lower	Tab		011		Flow			
Compl							Thing	16/6A
				TEST				
		at (hour, date):_					Upper	Lower
Well ope	ned at (hou	r, date):	1330; 2	-24-19	51		Completion	
Indicate	by (X) th	ne zone producing	,	• • • • •	• • • • • • • • • • •	• • • • • •	<u>x</u>	·
Pressure	at beginnir	ng of test	* * * * * * * * * *	• • • • • •	•••••	• • • • • •	1157	1701
Stabilize	ed? (Yes or	No)	• • • • • • • • • •	• • • • •	•••••	• • • • •	<u>Yes</u>	Yes
Maximum p	pressure dur	ing test	• • • • • • • • •		• • • • • • • • •	• • • • •	1157	1701
		ing test						
		on of test						
		ng test (Maximum						- 2
		an increase or a						
		, date):13			mat a	. T . m. 2	- ^:	PERMA
OII Frout	IC LION	_bbls; Grav. 38.	(La	e Pmod	nation	iuctioi •		
			FLOW	rest n	0. 2			
Vell open	ed at (hour	, date): 13	30; 2 -2 6-19	X 61			Upper Completion	Lowe r Completi
		the zone producir						-
		g of test						1716
		Vo)						
		ing test						Yes
		ing test						1716
		on of test						202
		ng test (Maximum						818
		in increase or a						- 1704
		date) 1330; 2-4		• • • • • •	Total	time	on	PERMIT
ni Produc	ction		Cao	Produc	Production	_		_
emarks		bbls; Grav. <u>37.</u>					MUF; GOR <u>1860 Cu</u>	21/201
						•		
hereby o	ertify that	the information	herein co	ntaine	d is true ar	nd comp	plete to the bea	st of my
pproved_							es Petroleum Co	
		rvation Commission	19 on	В	650	nh.	alder'	
1	//			•		L.E. C	terrin	
itle	-/-	4		_ Ti	tle	Carrell	on Supt.	

Date__

2-28-1961